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STATE OF COLORADO OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES

JAN 8 1993

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE. Includes fields for type of work (Drill), well type (Oil Well), operator (Union Pacific Resources Company), location (Fort Worth, Texas), and well details (660' FSL and 660' FWL).

PROPOSED CASING AND CEMENTING PROGRAM table with columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT.

24 IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO. If NOT surface bond must be on file or copy of surface agreement must be furnished.

*DESCRIBE LEASE BY QTR., QTR., SEC., TOWNSHIP., RNG. Bond on File All of Section

PLEASE FILL IN APPROPRIATE CODES: OPER. NO. 91100, DRLR. NO. 61650, FIELD NO. 99999, LEASE NO., FORM CD. MRRW

25. PRINT Rachelle Montgomery SIGNED [Signature] TITLE Regulatory Analyst DATE January 7, 1993

PERMIT NO 93-44 APPROVAL DATE JAN 1 4 1993 EXPIRATION DATE APR 1 4 1993 APPROVED BY [Signature] TITLE Director DATE JAN 1 4 1993

CONDITIONS OF APPROVAL, IF ANY: IF WELL IS A DRY HOLE SET FOLLOWING PLUGS 1 40 SKS CMT ABOVE ANY SIGNIFICANT MORROW ZONE OR SIGNIFICANT 2ST ZONE 2 40 SKS CMT FROM 2300' UP 3 40 SKS CMT FROM 1600' UP 4 40 SKS CMT 1/2 OUT 1/2 IN 8 5/8 SURF CSG 5 10 SKS CMT TOP 8 5/8 CSG, CUT 4 FT BELOW GL, WELD PLATE 6 10 SKS CMT IN RAT HOLE AND MOUSE HOLE. IF 5 1/2" casing is run, provide annular cement coverage over Dakota and Cheyenne sands by stage cementing, in accordance with Rule 317 (i). See attached plugging memo.

A.P.I. NUMBER 65 017 7359