



BEST IMAGE
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Rev. 10/86

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
C.O. OIL & GAS CONS. COMM.

JAN 8 1993



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.
UPRR-Land Grant

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zuni 14-31

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. QTR. QTR. SEC. T.R. AND MERIDIAN

SW/SW Sec 31-16S-49W

12. COUNTY

Cheyenne

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ RE-ENTER ☐
b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. OPERATOR: Union Pacific Resources Company

ADDRESS: P.O. Box 7 - MS 3407

CITY: Fort Worth

STATE: Texas

ZIP: 76101-0007

3. PHONE NO.

(817)

877- 7952

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 660' FSL and 660' FWL

At proposed Prod. zone

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
Also to nearest drlg. line, if any:

660'

15. NO. OF ACRES IN LEASE*

640

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

18. PROPOSED DEPTH

5900'

19. OBJECTIVE FORMATION

Morrow

20. ELEVATIONS (Show whether GR or KB)

4468' GR

21. DRILLING CONTRACTOR

Unassigned

PHONE NO.

22. APPROX. DATE WORK WILL START

January 14, 1993

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	500'	+/- 275 SX
7-7/8"	5-1/2"	15.5#	TD	100 SX 50/50; 150 SX Class A

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 91100

DRLR NO. 61650

FIELD NO. 99999

LEASE NO.

FORM CD. MRRW

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.
Bond on File

All of Section

25. PRINT Rachelle Montgomery

SIGNED Rachelle Montgomery TITLE Regulatory Analyst

DATE January 7, 1993

This space for Federal or State Use

PERMIT NO 93-44 APPROVAL DATE JAN 14 1993

EXPIRATION DATE APR 14 1993

APPROVED BY James A. Bushell TITLE Director

DATE JAN 14 1993

CONDITIONS OF APPROVAL, IF ANY: IF WELL IS A DRY HOLE SET FOLLOWING

PLUGS ① 40 SKS CMT ABOVE ANY SIGNIFICANT MORROW ZONE OR SIGNIFICANT 2ST ZONE ② 40 SKS CMT FROM 2300' UP ③ 40 SKS CMT FROM 1600' UP ④ 40 SKS CMT 1/2 OUT

See Instructions On Reverse Side

1/2 IN 8 5/8 SURF CSG ⑤ 10 SKS CMT TOP 8 5/8 CSG, CUT 4 FT BELOW GL, WELS PLATE ⑥ 10 SKS CMT IN RAT HOLE AND MOUSE HOLE. IF 5 1/2" casing is run, provide annular cement casing cmt on Dakota and Cheyenne sands by stage cementing, in accordance with Rule 317 (i). See attached plugging memo.

A.P.I. NUMBER

65 017 7359