

Job Summary

 Ticket Number
 TN# **BCO-1910-0091** Ticket Date
10/30/2019

COUNTY	COMPANY	API Number
Weld	HIGHPOINT OPERATING	05-123-49720
WELL NAME	RIG	JOB TYPE
Grinde - 01-64-05-6457CB	Cade 23	CM-SURFACE CASING
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.0775 -104.58295	James Payne	Bob Sato

EMPLOYEES

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	1,263	0	1,263
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36	J-55	0	1,259	0	1,259
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:

From Depth (ft):

0

To Depth (ft):

530

Type: LEAD CEMENT

Volume (sacks):

155

Volume (bbls):

68

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req
LEAD CEMENT	12	2.46	14.48

Stage 2:	From Depth (ft):	530	To Depth (ft):	1259
	Type: TAIL CEMENT			
	Volume (sacks):	195	Volume (bbls):	67
	Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req
	TAIL CEMENT	13	1.93	10.53

Stage 3:	From Depth (ft):	<input type="text"/>	To Depth (ft):	<input type="text"/>
	Type: N/A			
	Volume (sacks):	<input type="text"/>	Volume (bbls):	<input type="text"/>
	Cement & Additives:	Density (ppg)	Yield (ft^3/sk)	Water Req

Stage 4:

Type: N/A

From Depth (ft):

To Depth (ft):

Volume (sacks):

Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

SUMMARY

Preflushes:	10 bbls of Fresh Water	Calculated Displacement (bbl):	93.8	Stage 1	Stage 2
	bbls of	Actual Displacement (bbl):	93.8		
	bbls of				
Total Preflush/Spacer Volume (bbl):	10	Plug Bump (Y/N):	yes	Bump Pressure (psi):	
Total Slurry Volume (bbl):	135	Lost Returns (Y/N):	no	(if Y, when)	
Total Fluid Pumped	243				
Returns to Surface:					

Job Notes (fluids pumped / procedures / tools / etc.): Filled lines and primed up. Shut down for pressure test lines to 3000, Job max 2000. Pumped 10bbl of red dye. Pumped lead Cement @12ppg, Pumped Tail Cement @13ppg. Shut down and washed pump, Dropped plug. Displaced with fresh water. Bumped plug @947psi, Held for 5min. Checked floats, received .5bbl back to returns.

Thank You For Using
CJES O-TEX Cementing

Customer Representative Signature:

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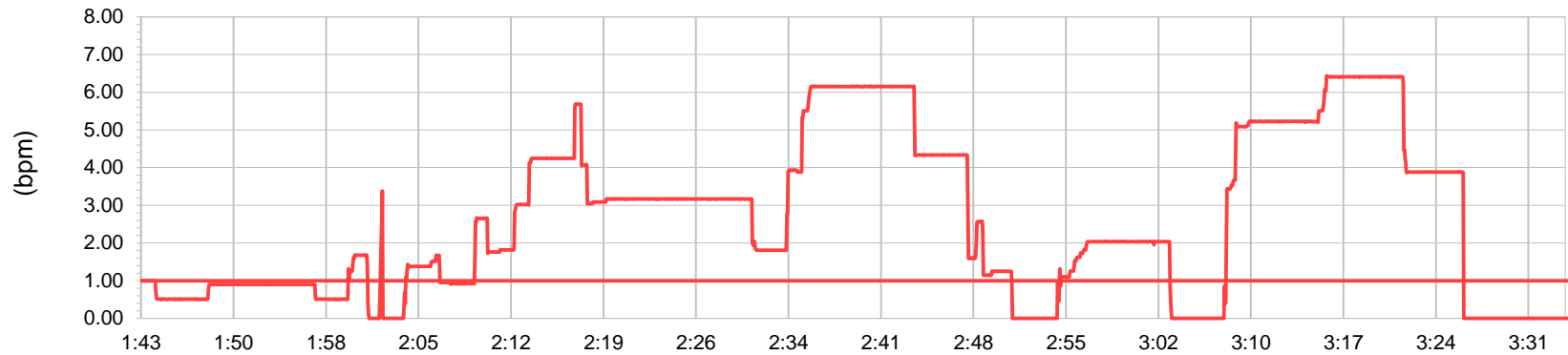
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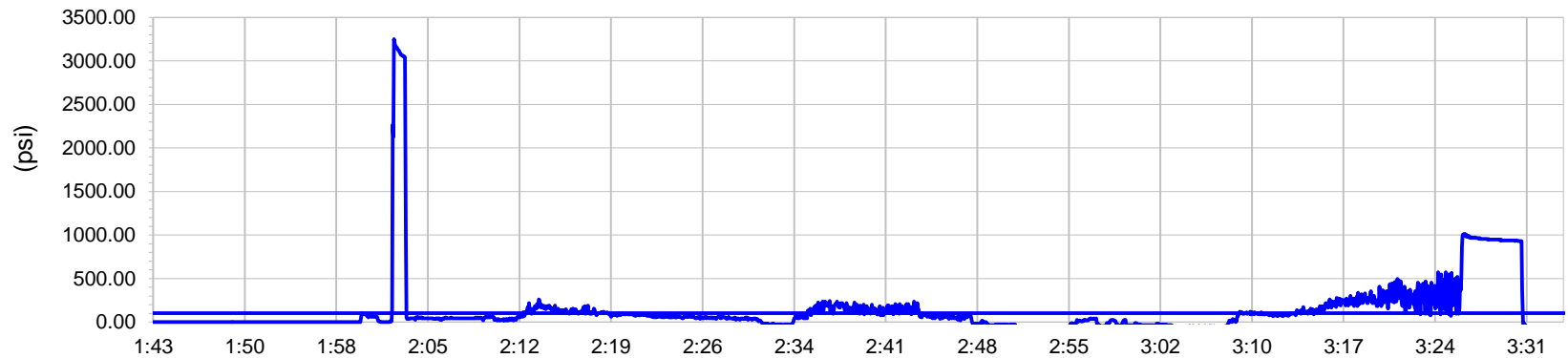


Client	High Point	Client Rep	Bob Sato	Supervisor	James Payne
Ticket No.	BCO-1910-0091	Well Name	GRINDE -01-64-05-6457CB	Unit No.	445051
Location	NWSW 5 1N 64	Job Type	SURFACE CASING	Service District	Brighton, CO
Comments	See Job Log			Job Date	10/31/2019

Unit 445051 Rate Total



Unit 445051 Pump Pressure



Unit 445051 Density

