

BEST IMAGE
AVAILABLE

OGC
Rev.



99999999

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1. TYPE OF WORK DRILL ☒ DEEPEN ☐ RE-ENTER ☐
2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

OPERATOR: Amoco Production Company

ADDRESS: PO Box 800 Room 924

CITY: Denver STATE: CO ZIP: 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1600' FSL & 1450' FWL (SW NE SW)

At proposed Prod. zone Same

3. PHONE NO.
(303)
830-5323

5. LEASE DESIGNATION AND SERIAL NO
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Rocks

9. WELL NO

1-20

10. FIELD AND POOL OR WILDCAT

Wildcat

11. QTR. QTR. SEC. T.R. AND MERIDIAN

NE SW Sec. 20-T15S-R42W
6th P.M.

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

N/A

12. COUNTY

Cheyenne

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
Also to nearest drlg. line, if any

1079.7'

15. NO. OF ACRES IN LEASE

160

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

Unspaced

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

18. PROPOSED DEPTH

5800'

19. OBJECTIVE FORMATION

Morrow

20. ELEVATIONS (Show whether GR or KB)

4025' GR

21. DRILLING CONTRACTOR

PHONE NO.

Kudu Drilling Company 316-264-6366

22. APPROX. DATE WORK WILL START

March 1, 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24	600'	Cement to Surface
7 7/8"	5 1/2"	14	5800'	2 stage-1st stage TD to ± 4500'
				2nd stage 2900' to 500'

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

Blanket Surface Bond

OPER. NO 02500

DRLR NO

FIELD NO 99999

LEASE NO

FORM CD MRRW

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

Entire SW/4 of Section 20 TWN 15S RGE 42W

Las Animas

25.

PRINT Susan R. Potts

SIGNED Susan R. Potts TITLE Senior Staff Assistant DATE February 15, 1996

This space for Federal or State Use

PERMIT NO

96-120

APPROVAL DATE

FEB 26 1996

EXPIRATION DATE

AUG 23 1996

APPROVED BY

B. Brubaker

TITLE

Director

DATE

2/26/96

Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

IF PRODUCTION CASING IS SET, PROVIDE ANNULAR CEMENT COVERAGE ACROSS CHEYENNE & DAKOTA ZONES. IF WELL IS A DRY HOLE PLUG AS FOLLOWS. PLUG SETTING DEPTHS PROVIDED ARE ESTIMATED FROM LOGS IN AREA. LOG TOPS SHOULD BE USED. 1) 40 SKS CMT 50' ABOVE ANY SIGNIFICANT MISSISSIPPIAN ZONE AND/OR DST ZONE 2) 40 SKS CMT ABOVE THE BLAINE @2300' UP 3) 40 SKS CMT @ TOP OF CHEYENNE @1850' UP 4) 40 SKS CMT @TOP OF DAKOTA @1500' UP 5) 40 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG 6) 10 SKS CMT TOP OF SURFACE CSG, CMT AT BELOW GL, WELD PLATE 7) 5 SKS CMT IN RAT HOLE & MOUSE HOLE, FILL TO SURFACE WITH DIRT OR MUD

IF WELL
ACTUAL

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