

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10671 4. Contact Name: Ben Turner  
 2. Name of Operator: EDGE ENERGY II LLC Phone: (720) 5993650  
 3. Address: 1301 WASHINGTON AVE SUITE 300 Fax: \_\_\_\_\_  
 City: GOLDEN State: CO Zip: 80401- Email: bturner@edgeenergy1.com

5. API Number 05-123-47488-00 6. County: WELD  
 7. Well Name: Deporter Well Number: 28-27-2H  
 8. Location: QtrQtr: NENE Section: 29 Township: 11N Range: 66W Meridian: 6  
 9. Field Name: WILDCAT Field Code: 99999

**Completed Interval**

FORMATION: CODELL Status: ACTIVE Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 12/10/2019 End Date: 12/20/2019 Date of First Production this formation: 12/27/2019  
 Perforations Top: 9350 Bottom: 18346 No. Holes: 1386 Hole size: 0.4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Multistage slickwater fracture treatment

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 491621 Max pressure during treatment (psi): 9492  
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.93  
 Total acid used in treatment (bbl): 32 Number of staged intervals: 46  
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 105175  
 Fresh water used in treatment (bbl): 491621 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 16060750 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 01/10/2020 Hours: 24 Bbl oil: 0 Mcf Gas: 19 Bbl H2O: 4455  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 19 Bbl H2O: 4455 GOR: 0  
 Test Method: Flowing Casing PSI: 1950 Tubing PSI: 1526 Choke Size: 26/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1350 API Gravity Oil: 0  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 8456 Tbg setting date: 12/26/2019 Packer Depth: 8440

Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ben Turner

Title: Engineer Date: \_\_\_\_\_ Email: bturner@edgeenergy1.com  
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### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

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<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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