

FORM  
6

Rev  
05/18

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

**Replug By Other Operator**

Document Number:

402313554

Date Received:

### WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700 Contact Name: JON BACON  
 Name of Operator: CHEVRON USA INC Phone: (970) 687-7282  
 Address: 100 CHEVRON ROAD Fax: \_\_\_\_\_  
 City: RANGELY State: CO Zip: 81648 Email: JON.BACON@CHEVRON.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_  
**COGCC contact:** \_\_\_\_\_

API Number 05-045-05193-00  
 Well Name: NAP-GOV'T Well Number: 2-A  
 Location: QtrQtr: NESW Section: 22 Township: 7S Range: 104W Meridian: 6  
 County: GARFIELD Federal, Indian or State Lease Number: 12464  
 Field Name: SOUTH CANYON Field Number: 77750

Notice of Intent to Abandon  Subsequent Report of Abandonment

#### Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.438210 Longitude: -108.977350  
 GPS Data:  
 Date of Measurement: 07/15/2012 PDOP Reading: 4.3 GPS Instrument Operator's Name: Duane Russell  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other LEASE RELINQUISHED FROM OPERATOR (MONT ROUGE INC.)  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

#### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	4230	4244	02/06/2020	CEMENT	4169

Total: 1 zone(s)

#### Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	10+3/4	40.5	171	95	171	0	CALC
1ST	8+1/2	7	23	4,412	150	4,412	3,612	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4169 with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 29 sks cmt from 4169 ft. to 4015 ft. Plug Type: CASING Plug Tagged:   
 Set 66 sks cmt from 4015 ft. to 3673 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at 800 ft. with 300 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at 238 ft. with 125 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Cut and Cap Date: 02/06/2020  
 of \_\_\_\_\_  
 \*Wireline Contractor: CUTTERS WIRELINE SERVICES \*Cementing Contractor: BJ SERVICES  
 Type of Cement and Additives Used: 15.8 PPG SQUEEZE CEMENT  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Wellhead on wells were cut off 5' below ground level, cap welded on and then backfilled on 2/6/20 with BLM and COGCC witnesses. Reclamation is pending.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANITA SANFORD  
 Title: REGULATORY TECH.ASSISANT Date: \_\_\_\_\_ Email: ATLX@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402313608	CEMENT BOND LOG
402313610	WELLBORE DIAGRAM
402313611	CEMENT JOB SUMMARY
402313613	WIRELINE JOB SUMMARY
402313744	LOCATION PHOTO
402313800	OPERATIONS SUMMARY

Total Attach: 6 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)