

FORM
5

Rev
10/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402189551

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Allie Ryan
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 312-8153
Address: 555 17TH ST STE 3700 Fax: _____
City: DENVER State: CO Zip: 80202 Email: aryan@hpres.com

API Number 05-123-46841-00 County: WELD
Well Name: RSU Anschutz Fed Well Number: 4-62-11-0108C
Location: QtrQtr: SESE Section: 3 Township: 4N Range: 62W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 268 feet Direction: FSL Distance: 713 feet Direction: FEL
As Drilled Latitude: 40.334947 As Drilled Longitude: -104.304654

GPS Data:
Date of Measurement: 05/29/2018 PDOP Reading: 1.4 GPS Instrument Operator's Name: James Freshwater
FNL/FSL _____ FEL/FWL _____

** If directional footage at Top of Prod. Zone Dist: 241 feet Direction: FNL Dist: 250 feet Direction: FWL
Sec: 11 Twp: 4N Rng: 62W
FNL/FSL _____ FEL/FWL _____

** If directional footage at Bottom Hole Dist: 176 feet Direction: FNL Dist: 128 feet Direction: FEL
Sec: 12 Twp: 4N Rng: 62W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: CO1021 9

Spud Date: (when the 1st bit hit the dirt) 06/02/2018 Date TD: 09/06/2018 Date Casing Set or D&A: 09/08/2018

Rig Release Date: 10/06/2018 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16750 TVD** 6065 Plug Back Total Depth MD 16693 TVD** 6065

Elevations GR 4522 KB 4545 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, MUD, [RES IN 05-123-46857]

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	65	0	80		0	80	VISU
SURF	13+1/2	9+5/8	36	0	834	238	0	834	VISU
1ST	8+3/4	7	23	0	6,536	670	0	6,536	CBL
2ND	6+1/8	4+1/2	13.5/11.6	0	16,742	780	3,570	16,742	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,259	3,808	NO	NO	
SUSSEX	3,923	4,212	NO	NO	
SHANNON	4,292	4,714	NO	NO	
SHARON SPRINGS	5,912		NO	NO	
NIOBRARA	6,136		NO	NO	

Operator Comments:

Please utilize the "Casing" tab for actual depths as sources reference different datums, which result in a different depth.

No openhole log was run on this well; however, Per rule 317.p., a resistivity log was run on RSU Ans Fed 4-62-2-4841CS (123-46857).

GPS Measurement was taken prior to conductor casing spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Allie Ryan

Title: Regulatory Analyst

Date: _____

Email: aryan@hpres.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402189683	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402189762	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402189555	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402189556	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402189559	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402189560	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402189561	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402189562	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402293456	PDF-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402298620	LAS-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402315582	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft 12/30/2019 for corrections to the form and attachments	12/30/2019
Permit	Conductor casing noted on surface cement ticket - added by op Missing GPS date conductor casing comment if conductor was set - added by op Missing Sussex top - added by op Missing directional survey plot - added by op MWD logs missing API - added by op Corrected TVD values based on directional survey Well was not drilled past unit setback - comment removed by op Directional data file needs corrected - RTD 2/18/2020 for corrected data file	12/05/2019
Permit	This form was submitted as a replacement to the original form 5 - doc 402008126	09/30/2019

Total: 3 comment(s)

