FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 402189922

Date Received: 09/26/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: HIGHPOINT OPERATING CORPORATION
3. Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Marjorie Rael
Phone: (303) 312-8115
Fax:
Email: mrael@hpres.com

5. API Number 05-123-46847-00
6. County: WELD
7. Well Name: RSU Anschutz Fed
Well Number: 4-62-11-1609CN
8. Location: QtrQtr: SESE Section: 3 Township: 4N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/29/2018 End Date: 11/16/2018 Date of First Production this formation: 01/14/2019

Perforations Top: 6558 Bottom: 16669 No. Holes: 2988 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

83 stage horizontal plug and perf design treated with 13864196 lbs Prem Wh 20/40, 1115659 lbs Com 100 Mesh, 1186 bbls 15% HCl and 209835 bbls freshwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 211021
Max pressure during treatment (psi): 7372
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.83
Total acid used in treatment (bbl): 1186
Number of staged intervals: 83
Recycled water used in treatment (bbl): 0
Flowback volume recovered (bbl): 5730
Fresh water used in treatment (bbl): 209835
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 14979855
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/10/2019 Hours: 24 Bbl oil: 148 Mcf Gas: 75 Bbl H2O: 32

Calculated 24 hour rate: Bbl oil: 148 Mcf Gas: 75 Bbl H2O: 352 GOR: 506

Test Method: choke flow Casing PSI: 941 Tubing PSI: 519 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 778 API Gravity Oil: 37

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6303 Tbg setting date: 01/08/2019 Packer Depth: 6290

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

• The actual TPZ is 743' FNL & 246' FWL; the actual BPZ is 716' FNL & 221' FEL, Sec.12

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Marjorie Rael

Title: Regulatory Ops Tech Date: 9/26/2019 Email: mrael@hpres.com

Attachment Check List

Att Doc Num	Name
402189922	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Well was not drilled past unit setback - comment removed per op Green Completion checked per op BBL water in test information is wrong - corrected per op	12/09/2019
Permit	This form was submitted as a replacement to the original form 5 - doc 402009969	09/30/2019

Total: 2 comment(s)