

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

00235106

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Minto Operator J.T. Miers DBA Milinda Oil Co  
County Logan Address Box 325  
City Sterling State Colo  
Lease Name Clifford Knudson Well No. 1 Derrick Floor Elevation 4101  
Location Lot 1 Section 6 Township 8 Range 52 Meridian 6th  
(quarter quarter)  
2118 feet from N Section line and 720 feet from E Section Line  
Nor S E or W  
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-20-59 Signed By J.T. Miers Title Owner

The summary on this page is for the condition of the well as above date.  
Commenced drilling 7-10-59, 1959 Finished drilling 7-18, 1959

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>4 1/2"</u>	<u>9.50</u>	<u>J-55</u>	<u>4880</u>	<u>150</u>	<u>72 hrs</u>	<u>AJ</u>	
						<u>DVR</u>	
						<u>WRS</u>	
						<u>HFM</u>	
						<u>JAM</u>	
						<u>FJP</u>	
						<u>IJD</u>	
						<u>FILE</u>	

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Bullets	<u>4</u>	<u>4822</u>		<u>4824</u>
Jets	<u>4</u>	<u>4822</u>		<u>4824</u>

TOTAL DEPTH 4880PLUG BACK DEPTH 4840

Oil Productive Zone: From 4822 To 4826 Gas Productive Zone: From No To No  
Electric or other Logs run ES Electric Log Date 7-18-, 1959  
Was well cored? No Has well sign been properly posted? No

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
<u>9-26-59</u>	<u>Acidized</u>	<u>600 gal</u>	<u>4822</u>	<u>4824</u>	<u>J</u>	<u>Acid truck press-</u>
						<u>ured up to 1800 lbs</u>
						<u>and broke down for-</u>
						<u>mation &amp; well swab-</u>

Results of shooting and/or chemical treatment: Well swabbed show of oil & gas & formation water. bed water.

## DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg.        lbs./sq.in.Length of stroke used        inches.Flowing Press. on Tbg.        lbs./sq.in.Number of strokes per minute       Size Tbg.        in. No. feet run       Diam. of working barrel        inchesSize Choke        in.Size Tbg.        in. No. feet run       Shut-in Pressure       Depth of Pump        feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
      

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day        API Gravity         
Gas Vol.        Mcf/Day; Gas-Oil Ratio        Cf/Bbl. of oil  
B.S. & W.        %; Gas Gravity        (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3820	3950	"J" Drill stem test was taken from 4817 ft to 4826 ft. recovered 150 ft oil and 60 ft oil cut mud and 180 ft of water. using 3 1/2" drill pipe. tool was open 2 hrs and fair blow of gas.  Pipe was set and perforated; swabbed water w/ slight show of oil & gas. Squeezed well w/ 80 sks of regular cement & re-perforated well in same section; acidized well & swab tested; recovered small amount of oil & gas w/water; re-acidized well & well swabbed small amount oil & gas w/ a lot of water.  Well was plugged as per plugging record & pipe pulled. D&A. 10-4-59.  "D" sand showed water w/ slight show of oil from samples. was not tested.
Ft Hays	4152	4168	
Crile	4206	4216	
Greenhorn	4422	4433	
Bentonite	4570	4595	
D - Sand	4668	4692	
J - Sand	4786	4880	