

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED OCT 26 1959

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Minto Operator J.T. Miers DBA Milinda Oil Co
County Logan Address Box 325 City Sterling State Colo
Lease Name Clifford Knudson Well No. 1 Derrick Floor Elevation 4101
Location Lot 1 Section 6 Township 8 Range 52 Meridian 6th
2118 feet from N Section line and 720 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-20-59 Signed By [Signature] Title Owner

The summary on this page is for the condition of the well as above date.
Commenced drilling 7-10-59, 19 Finished drilling 7-18, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Includes rows for 4 1/2" casing and perforation details.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes rows for Bullets and Jets.

Oil Productive Zone: From 4822 To 4826 Gas Productive Zone: From No To No
Electric or other Logs run ES Electric Log Date 7-18-1959
Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes entry for 9-26-59 Acidized.

Results of shooting and/or chemical treatment: Well swabbed show of oil & gas & formation water.

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. % Gas Gravity (Corr. to 15.025 psi & 60°F)

6-8N-5200

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3820	3950	<p>"J" Drill stem test was taken from 4817 ft to 4826 ft. recovered 150 ft oil and 60 ft oil cut mud and 180 ft of water. using 3 1/2" drill pipe. tool was open 2 hrs and fair blow of gas.</p> <p>Pipe was set and perforated; swabbed water w/ slight show of oil & gas. Squeezed well w/ 80 sks of regular cement & re-perforated well in same section; acidized well & swab tested; recovered small amount of oil & gas w/water; re-acidized well & well swabbed small amount oil & gas w/ a lot of water.</p> <p>Well was plugged as per plugging record & pipe pulled. D&A. 10-4-59.</p>
Ft Hays	4152	4168	
Crile	4206	4216	
Greenhorn	4422	4433	
Bentonite	4570	4595	
D - Sand	4668	4692	
J - Sand	4786	4880	<p>"D" sand showed water w/ slight show of oil from samples. was not tested.</p>

TEST RESULTS: Rate of flow: _____

Gas Vol: _____

Gas Gravity: _____

Oil Gravity: _____

Pressure: _____

Flowing Pressure: _____

Shut-in Pressure: _____

Spec Gravity: _____

Gas Test: _____

Flowing Free on Top: _____

Flowing Free on Oil: _____

Flowing Free on Gas: _____

Length of stroke used: _____

Number of strokes per minute: _____

Diam. of working barrel: _____

Size of _____ in No. test run: _____

Depth of Pump: _____

Flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow devices?

SEE REVERSE SIDE