

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402314547

Date Received:

02/17/2020

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

464673

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	<b>Phone Numbers</b>
Address: <u>100 CHEVRON ROAD</u>		Phone: <u>(675) 3814</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>		Mobile: <u>(307) 8715363</u>
Contact Person: <u>S Chris Patterson</u>		Email: <u>spwu@chevron.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402055913

Initial Report Date: 05/27/2019 Date of Discovery: 05/25/2019 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSE SEC 14 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.136230 Longitude: -108.923490

Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

#### Reference Location:

Facility Type: \_\_\_\_\_  Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: A.C. McLaughlin  No Existing Facility or Location ID No.

Number: 69X  Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Will provide water wash data as part of supplemental(s).

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Clear and about 65°F

Surface Owner: FEDERAL Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Spill of 1.72 bbl produced water only (0.00 bbl oil) from injection lateral line to land (off well pad) at ~6:09 am. Cause of failure and depth of release point is still under investigation and will provide as able. Line was shut in and standing fluid was collected. Should be noted that the stated release lat/long is for the AC McLaughlin 69X wellhead and will be updated on the supplemental since the leak occurred off-pad.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
5/25/2019	COGCC	Kris Neidel	970-846-5097	Left message notifying of spill

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 14028

**OPERATOR COMMENTS:**

• Spill ID 464673 is moving forward under Remediation number 14028;

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: S Chris Patterson

Title: HES Specialist Date: 02/17/2020 Email: spwu@chevron.com

**COA Type**

**Description**

	This spill is being closed with work proceeding under Remediation Project #14028. See remediation project files for closure documentation.
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**Attachment Check List**

Att Doc Num	Name
402314547	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402315036	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)