

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402200238

Date Received:

10/04/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Michael Dunning
Phone: (303) 396 6040
Fax:
Email: mdunning@extractionog.com

5. API Number 05-123-23881-00
6. County: WELD
7. Well Name: KUETTEL
Well Number: CSW-10
8. Location: QtrQtr: SWSW Section: 10 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 7131 Bottom: 7141 No. Holes: 40 Hole size: 42/100
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: P&A PREP, WAITING FOR ENTIRE PAD TO FINISH P&A'S BEFORE CUT AND CAP.
Date formation Abandoned: 08/21/2019 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt
** Bridge Plug Depth: 7040 ** Sacks cement on top: 22 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Dunning

Title: Production Engineer Date: 10/4/2019 Email: mdunning@extractionog.com
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Attachment Check List

Att Doc Num **Name**

402200238	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Tool invoice and operations summary for plug at 7040' submitted with Form 6 SROA.	02/18/2020
Permit	<ul style="list-style-type: none">• Missing Wireline Job Summary for CIBP set at 7040' on 8/21/2019; requested 10/11/2019; all else ready to pass.• Formation status corrected from "ABANDONED WELLBORE/COMPLETION" to "TEMPORARILY ABANDONED" per operator request.• "Open Hole" corrected from blank to "NO".• "Squeezed" corrected from blank to "NO".	10/09/2019

Total: 2 comment(s)