

Document Number:
402200238

Date Received:
10/04/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 4. Contact Name: Michael Dunning
 2. Name of Operator: EXTRACTION OIL & GAS INC Phone: (303) 396 6040
 3. Address: 370 17TH STREET SUITE 5300 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: mdunning@extractionog.com

5. API Number 05-123-23881-00 6. County: WELD
 7. Well Name: KUETTEL Well Number: CSW-10
 8. Location: QtrQtr: SWSW Section: 10 Township: 5N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
 Perforations Top: 7131 Bottom: 7141 No. Holes: 40 Hole size: 42/100
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: P&A PREP, WAITING FOR ENTIRE PAD TO FINISH P&A'S BEFORE CUT AND CAP.
 Date formation Abandoned: 08/21/2019 Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: 7040 ** Sacks cement on top: 22 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Dunning

Title: Production Engineer Date: 10/4/2019 Email: mdunning@extractionog.com

Attachment Check List

Att Doc Num **Name**

402200238	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Engineer	Tool invoice and operations summary for plug at 7040' submitted with Form 6 SROA.	02/18/2020
Permit	<ul style="list-style-type: none">• Missing Wireline Job Summary for CIBP set at 7040' on 8/21/2019; requested 10/11/2019; all else ready to pass.• Formation status corrected from "ABANDONED WELLBORE/COMPLETION" to "TEMPORARILY ABANDONED" per operator request.• "Open Hole" corrected from blank to "NO".• "Squeezed" corrected from blank to "NO".	10/09/2019

Total: 2 comment(s)