

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400495535

Date Received:

10/15/2013

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
 2. Name of Operator: HIGHPOINT OPERATING CORPORATION  
 3. Address: 555 17TH ST STE 3700  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: Christina Hirtler  
 Phone: (303) 312-8597  
 Fax:  
 Email: chirtler@billbarrettcorp.com

5. API Number 05-123-34092-00  
 6. County: WELD  
 7. Well Name: ANSCHUTZ WINDMILL  
 Well Number: 10-34H  
 8. Location: QtrQtr: SESE Section: 34 Township: 5N Range: 62W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/26/2013 End Date: 08/28/2013 Date of First Production this formation: 09/03/2013

Perforations Top: 6507 Bottom: 10461 No. Holes: 486 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: ☒

315125 lbs 40/70 - 3631443 lbs 20/40 sand and 50142 bbls of total fluid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 50142

Max pressure during treatment (psi): 8259

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0

Number of staged intervals: 18

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 14419

Fresh water used in treatment (bbl): 50142

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3946568

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 09/04/2013 Hours: 24 Bbl oil: 727 Mcf Gas: 821 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 727 Mcf Gas: 821 Bbl H2O: 0 GOR: 1129

Test Method: Flowing Casing PSI: 0 Tubing PSI: 0 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6131 Tbg setting date: 09/12/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

BBC REQUESTED THIS FORM BE RETURNED TO DRAFT TO MAKE EDITS ON 7/23/15. ORIGINAL FORM WAS SUBMITTED ON 10/15/13.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christina Hirtler

Title: Permit Analyst Date: 10/15/2013 Email: chirtler@billbarrettcorp.com  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400495535	FORM 5A SUBMITTED
400495557	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Added GOR based on test information Changed total proppant based on treatment summary Changed field name to Wattenberg based on offsets Changed TPZ based on attached wellbore diagram Min frac gradient is wrong - corrected per operator Frac focus and treatment dates do not match - operator fixed Frac Focus	11/29/2018
Agency	Return to draft per operator request.	07/23/2015

Total: 2 comment(s)