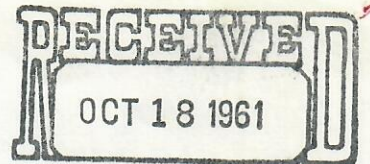




00235192

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

OIL & GAS
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Minto Operator J. T. Miers 57375
County Logan Address P.O. Box 325
City Sterling, Colo. State _____
Lease Name Clifford Knudson #2 Well No. _____ Derrick Floor Elevation 4081
Location C NE/NE Section 6 Township 8N Range 52W Meridian _____
(quarter quarter)
feet from _____ Section line and _____ feet from _____ Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil none; Gas none
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Title Owner

Date _____
The summary on this page is for the condition of the well as above date.
Commenced drilling Apr. 30th 1961, 19 _____ Finished drilling May 7, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	137	75	12hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
none				

TOTAL DEPTH 4828' PLUG BACK DEPTH _____

Oil Productive Zone: From none To _____ Gas Productive Zone: From none To _____
Electric or other Logs run Lane Wells Date 5-7- 1961
Was well cored? yes Has well sign been properly posted? abandoned

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	none					

Results of shooting and/or chemical treatment: j none

DATA ON TEST (none)

Test Commenced A.M. or P.M. 1961 Test Completed A.M. or P.M. 1961
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches.
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

VIOLATION
REMARKS:Late

6-8N-82W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niebrara	3790'	4200'	no shows (by samples)
Greenhorn	4420'	4430'	no shows (by samples)
"D" Sand	4670'	4720'	no shows (by samples)
"J" Sand	4791'	4828' T.D.	cored 37' w/diamond core bbl; full recovery; recovered shale & sand w/no shows of oil or gas.
			Plug & abandon data:
			20 sks cement @ 4700'
			15 sks cement @ 140'
			10 sks cement @ surface