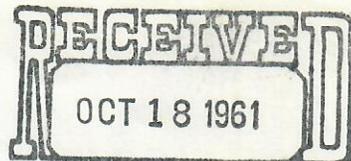




00235192

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

OIL & GAS CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Minto Operator J. T. Miers 57375
County Logan Address P.O. Box 325
City Sterling, Colo. State
Lease Name Clifford Knudson #2 Well No. Derrick Floor Elevation 4081
Location C NE/NE Section 6 Township 8N Range 52W Meridian
feet from Section line and feet from Section Line
N or S E or W

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil none; Gas none
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title (owner)
Date

The summary on this page is for the condition of the well as above date.
Commenced drilling Apr. 30th 1961, 19 Finished drilling May 7, 1961

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 4828' PLUG BACK DEPTH

Oil Productive Zone: From none To Gas Productive Zone: From none To
Electric or other Logs run Lane Wells Date 5-7-1961
Was well cored? yes Has well sign been properly posted? abandoned

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: j none

DATA ON TEST (none)

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run FILE
Shut-in Pressure Depth of Pump feet

Vertical list of initials: AJJ, DVR, WRS, HHM, JAM, JJD, FILE

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

VIOLATION REMARKS

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day: Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %: Gas Gravity (Corr. to 15.025 psi & 60°F)

Late

6-8N-82W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niebrara	3790'	4200'	no shows (by samples)
Greenhorn	4420'	4430'	no shows (by samples)
"D" Sand	4670'	4720'	no shows (by samples)
"J" Sand	4791'	4828' T.D.	cored 37' w/diamond core bbl; full recovery; recovered shale & sand w/no shows of oil or gas.
			Plug & abandon data:
			20 sks cement @ 4700'
			15 sks cement @ 140'
			10 sks cement @ surface