

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/28/2019

Document Number:

402201689

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng
Company Name: SRC ENERGY INC Phone: (720) 616-4300
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 450367 Location Type: Production Facilities
Name: Evans Industrial Park Tank Battery Number: 1&2
County: WELD
Qtr Qtr: SWSE Section: 30 Township: 5N Range: 65W Meridian: 6
Latitude: 40.366000 Longitude: -104.703000

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 471592 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.366018 Longitude: -104.703236 PDOP: 1.0 Measurement Date: 09/26/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328716 Location Type: Well Site ☐ No Location ID
Name: EVANS INDUSTRIAL PARK-65N65W Number: 30SWSE
County: WELD
Qtr Qtr: SWSE Section: 30 Township: 5N Range: 65W Meridian: 6
Latitude: 40.365339 Longitude: -104.703889

Flowline Start Point Riser

Latitude: 40.365358 Longitude: -104.703859 PDOP: 1.0 Measurement Date: 09/26/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/24/1992
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL


Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/28/2019 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 2/14/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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402201689	Form44 Submitted
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Total Attach: 1 Files