

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/28/2019 Document Number: 402201427

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng Company Name: SRC ENERGY INC Phone: (720) 606-4300 Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 429742 Location Type: Production Facilities Name: NICHOLS J Number: 35-32D TANK County: WELD Qtr Qtr: SWSW Section: 35 Township: 5N Range: 66W Meridian: 6 Latitude: 40.351290 Longitude: -104.753960

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 471586 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.351166 Longitude: -104.753887 PDOP: 0.9 Measurement Date: 09/25/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 329234 Location Type: Well Site [ ] No Location ID Name: NICHOLS J Number: 35-32D County: WELD Qtr Qtr: NWSW Section: 35 Township: 5N Range: 66W Meridian: 6 Latitude: 40.354644 Longitude: -104.752890

Flowline Start Point Riser

Latitude: 40.354630 Longitude: -104.752868 PDOP: 1.1 Measurement Date: 09/25/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 06/10/1993  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 471587 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.351156 Longitude: -104.753892 PDOP: 0.9 Measurement Date: 10/25/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 322549 Location Type: Well Site  No Location ID  
Name: NICHOLS-65N66W Number: 35SWSW  
County: WELD  
Qtr Qtr: SWSW Section: 35 Township: 5N Range: 66W Meridian: 6  
Latitude: 40.350411 Longitude: -104.751672

**Flowline Start Point Riser**

Latitude: 40.350389 Longitude: -104.751659 PDOP: 1.0 Measurement Date: 09/25/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 12/26/1983  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/28/2019 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/14/2020

**Attachment Check List**

**Att Doc Num**      **Name**

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|-----------|------------------|
| 402201427 | Form44 Submitted |
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Total Attach: 1 Files