



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



00500191

TIGHT

BEST IMAGE  
AVAILABLE

Submit 1 copy

MAY 17 1996

EOG OFFICE USE			
ET	FE	LC	SE

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR: Amoco Production Company  
 ADDRESS: PO Box 800 Room 924 Denver, CO 80201  
 PHONE: 303-830-5323

2. DRILLING CONTRACTOR: Kudu Drilling Company  
 PHONE: 316-264-6366

5. TYPE OF WELL:  OIL  GAS  METHANE  DRY  
 INJECTION  OTHER

6. TYPE OF COMPLETION:  COMMINGLED  
 NEW WELL  MULTIPLE COMPLETION  
 RECOMPLETION (DATE STARTED: )

7. FEDERAL/INDIAN OR STATE LEASE NO. Fee

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)  
 At surface: 850' FSL & 2100' FEL (NW SW SE)  
 At top prod. interval reported below: Same  
 At total depth: Same

4. ELEVATIONS  
 KB: 4106'  
 GR: 4094'

9. WELL NAME AND NUMBER: Dick's Brown #1-26  
 10. FIELD OR WILDCAT: Wildcat  
 11. QTR. QTR. SEC. T. R. AND MERIDIAN: SW SE Sec. 26-T15S-R43W 6th P.M.

12. PERMIT NO. 96 074  
 13. API NO. 05 017 7510  
 14. SPUD DATE: 4-8-96  
 15. DATE TD REACHED: 4/21/96  
 16. DATE COMPLETED: 4/22/96  
 D&A  READY TO PROD  
 17. COUNTY: Cheyenne  
 18. STATE: CO.

19. TOTAL DEPTH: MD 5540' TVD Same  
 20. PLUG BACK TOTAL DEPTH: MD 4352' TVD Same

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each):  
 SDL/DSN with EVR, ML, HRI, BCS, CLA

23. WAS WELL CORED? NO  YES  (Submit Analysis)  
 WAS DST RUN? NO  YES  (Submit Report)

#### 24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8.625"	28	12.25"	12'	594'	594'	175-Premium	Plus Lite	64 Surface
						100-Premium	Plus 23.5	Surface

25. TUBING RECORD - Please Specify # of Strings: N/A

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Dry						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A-Dry			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

LANSNG, MRRW

**PRODUCTION - INTERVAL C**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	



**PRODUCTION - INTERVAL D**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

**31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

**32. FORMATION (LOG) MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Dakota	1504'	1694'	Water Sand	Dakota	1504'
Cheyenne Sand	1844'	1904'	Water Sand	Cheyenne Sand	1844'
Cedar Hills	2710'	2792'	Water Sands	Morrison	1904'
Lansing	4390'	4420'	See attached Geologic Report for DST #1 analysis	PERMIAN	1990'
Kansas City	5130'	5244'		See attached geologic report for DST #2 analysis	Day Creek
Morrow			Stone Corral		2370'
Spergen Dolomite	5406'	5540'		Cedar Hills	2710'
				Stone Corral	2880'
				Stone Corral-Base	2910'
				Neva	3472'
				Foraker	3644'
				Shawnee/Topeka	3972'
				Topeka "C"	4152'
				Lansing Kansas City	4230'
				Marmaton	4690'
				Pawnee Member	4716'
				Fort Scott Member	4766'
				Cherokee	4826'
				Atoka	4978'
				Morrow Shale (SONIC)	5126'
				Morrow Shale (STRAT)	5146'
				Lower Morrow Lime	5252'
				MISSISSIPPIAN	5322'
				Spergen	5406'
				TD	5540'

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**33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):**

Well was plugged using 220 sacks of Premium cement (Class H) with 2%CC as follows: Plug No. 1 at 4352' w/40 sacks; Plug No. 2 at 2334' w/40 sacks; Plug No. 3 at 1803' w/40 sacks; Plug No. 4 at 1459' w/40 sacks; Plug No. 5 at 619' w/ 40 sacks; surface plug at 60' w/10 sacks; Rathole w/5 sacks; Mousehole w/5 sacks.

**34. CIRCLE ENCLOSED ATTACHMENTS:**

- |  |                              |  |
|--|------------------------------|--|
| <u>1. MECHANICAL LOGS (1 full set req'd)</u> | 3. WELLBORE SKETCH (See #27) | <u>6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION</u> |
| <u>2. GEOLOGIC REPORT</u>                    | <u>4. DST REPORT</u>         | 7. CORE ANALYSIS   |
|  | 5. DIRECTIONAL SURVEY        | 8. OTHER:  |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jesse R. B.H.