

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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MAY 17 1996

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Amoco Production Company		PHONE 303-830-5323	5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRY	
ADDRESS PO Box 800 Room 924 Denver, CO 80201		6. TYPE OF COMPLETION <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE STARTED _____)		7. FEDERAL/INDIAN OR STATE LEASE NO. Fee
2. DRILLING CONTRACTOR Kudu Drilling Company		PHONE 316-264-6366	8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. LOCATION OF WELL (Footages from section lines) At surface 850' FSL & 2100' FEL (NW SW SE) At top prod. interval reported below Same At total depth Same		4. ELEVATIONS KB 4106' GR 4094'	9. WELL NAME AND NUMBER Dick's Brown #1-26	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY		10. FIELD OR WILDCAT Wildcat		
12. PERMIT NO. 96 074	13. API NO. 05 017 7510	14. SPUD DATE 4-8-96	15. DATE TD REACHED 4/21/96	11. QTR. QTR. SEC. T. R. AND MERIDIAN SW SE Sec. 26-T15S-R43W 6th P.M.
19. TOTAL DEPTH MD 5540' TVD Same		20. PLUG BACK TOTAL DEPTH MD 4352' TVD Same	16. DATE COMPLETED <input checked="" type="checkbox"/> D&A 4/22/96 <input type="checkbox"/> READY TO PROD	17. COUNTY Cheyenne
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) SDL/DSN with EVR, ML, HRI, BOS, CLA		18. STATE CO.		
24. CASING & LINER RECORD (Report all strings set in well)		21. DEPTH BRIDGE PLUG SET MD N/A TVD		
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis)		WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Report) LNSNG, MRRW		

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8.625"	28	12.25"	12'	594'	594'	175-Premium	Plus Lite	64 Surface
						100-Premium	Plus 23.5	Surface

## 25. TUBING RECORD - Please Specify # of Strings N/A

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS		27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)				
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Dry						
B)						
C)						
D)						
28. ACID FRACTURE TREATMENT						

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A-Dry			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	



# PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Dakota	1504'	1694'	Water Sand	Dakota	1504'
Cheyenne Sand	1844'	1904'	Water Sand	Cheyenne Sand	1844'
Cedar Hills	2710'	2792'	Water Sands	Morrison	1904'
Lansing	4390'	4420'	See attached Geologic Report for DST #1 analysis	PERMIAN	1990'
Kansas City				Day Creek	2112'
Morrow	5130'	5244'	See attached geologic report for DST #2 analysis	Blaine	2370'
Spergen	5406'	5540'		Cedar Hills	2710'
Dolomite				Stone Corral	2880'
				Stone Corral-Base	2910'
				Neva	3472'
				Foraker	3644'
				Shawnee/Topeka	3972'
				Topeka "C"	4152'
				Lansing Kansas City	4230'
				Marmaton	4690'
				Pawnee Member	4716'
				Fort Scott Member	4766'
				Cherokee	4826'
				Atoka	4978'
				Morrow Shale (SONIC)	5126'
				Morrow Shale (STRAT)	5146'
				Lower Morrow Lime	5252'
				MISSISSIPPIAN	5322'
				Spergen	5406'
				TD	5540'

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## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION)

Well was plugged using 220 sacks of Premium cement (Class H) with 2%CC as follows: Plug No. 1 at 4352' w/40 sacks; Plug No. 2 at 2334' w/40 sacks; Plug No. 3 at 1803' w/40 sacks; Plug No. 4 at 1459' w/40 sacks; Plug No. 5 at 619' w/ 40 sacks; surface plug at 60' w/10 sacks; Rathole w/5 sacks; Mousehole w/5 sacks.

## 34. CIRCLE ENCLOSED ATTACHMENTS:

3. WELLBORE SKETCH  
(See #27)

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

1. MECHANICAL LOGS (1 full set req'd)

4. DST REPORT

7. CORE ANALYSIS

2. GEOLOGIC REPORT

5. DIRECTIONAL SURVEY

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*James R. B.H.*