

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESBEST IMAGE  
AVAILABLEFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO.  
NOV 18 1986  
INDIAN, ALLOTTEE OR TRIBE NAME  
COLD OIL & GAS CON. COMM.

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. GENVR. <input type="checkbox"/>	Other <input type="checkbox"/> P X A
2. NAME OF OPERATOR Amoco Production Company						5. FARM OR LEASE NAME Champlin 205 Amoco "A"	
3. ADDRESS OF OPERATOR Post Office Box 39200 Denver, Colorado 80239						9. WELL NO. #7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FEL, 660' FSL, SE SE SEC. 23 At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Grouse	
NAME OF DRILLING CONTRACTOR Murfin						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 23-T15S-R46W	
14. PERMIT NO. 84-1141		DATE ISSUED 12-22-84		12. COUNTY Cheyenne		13. STATE Co	
15. DATE SPUDDED 10-11-84	16. DATE T.D. REACHED 11-5-84	17. DATE COMPLETED 10-1-86	18. ELEVATIONS (DF, RES, RT, GR, ETC.) 4467' GR		19. ELEV. CASING HEAD		
20. TOTAL DEPTH, MD & TVD 5650'		21. PLUG BACK T.D., MD & TVD 5604'		22. IF MULTIPLE COMPLET., HOW MANY →		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P & A						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud, CBL, TDT, temp				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> Submit analysis: DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> See reverse p. 20			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	1212' KB	12 1/4"	950 sx		none	
5 1/2"	15.5#	5617'	7"	see Sundry 8-21-86		none	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET MD
					2 7/8"	5583'	pulled
31. PERFORATION RECORD (Interval, size and number) 5605'-5609', 5571'-5598' w/4JSPF 5370'-5372', 5418'-5420' w/8JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing, shut-in) P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>GRWast/cLB</u>				DISTRICT ADMINISTRATIVE SUPERVISOR		DATE <u>11-17-86</u>	

See Spaces for Additional Data on Reverse Side



**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

### 38. GEOLOGIC MARKERS

## GEOLOGIC MARKERS

**BEST IMAGE  
AVAILABLE**