

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

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AUG 1 1986

PR



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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE, ASSIGNMENT AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 205 Amoco A

9. WELL NO.

7

10. FIELD AND POOL, OR WIELDCAT

Grouse

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23-T 15S-R46W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Prelim. Report

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 39200 Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FEL 660' FSL SE SE/4 SEC. 23

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth Murfin

14. PERMIT NO. 84-1141
DATE ISSUED 12-22-84

12. COUNTY Cheyenne 13. STATE Colorado

15. DATE SPUNDED 10-11-84 16. DATE T.D. REACHED 11-5-84 17. DATE COMPL. (Ready to prod.) Not completed (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4467 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5650 21. PLUG. BACK T.D., MD & TVD 5604 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS O-TD CABLE TOOLS NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5370-5372; 5418-5420; 5571-5598; 5605-5609 SPERGEN 25. WAS DIRECTIONAL SURVEY MADE No.

26. TYPE ELECTRIC AND OTHER LOGS RUN Mud, CBL, TDT, temp. 27. WAS WELL CORED YES NO Submit analysis! DRILL STEM TEST YES NO See reverse side!

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	1212 (KB)	12 1/4"	950 sxs	
5 1/2"	15.5#	5617	7"	did not cement	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
					2 7/8	5583'	no

31. PERFORATION RECORD (Interval, size and number) 5605-5609; 5571-5598 W/ 4JSPF 5370-5372; 5418-5420 W/ 8JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		ST w/o P & A					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED GR West / chB DISTRICT ADMINISTRATIVE SUPERVISOR TITLE _____ DATE 7/24/86

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