

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

BEST IMAGE  
AVAILABLEFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE, ASSIGNMENT AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Prelim. Report</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 39200 Denver, Colorado 80239		8. FARM OR LEASE NAME Champlin 205 Amoco A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FEL 660' FSL SE SE/4 SEC. 23 At top prod. interval reported below At total depth NAME OF DRILLING CONTRACTOR Murfin		9. WELL NO. 7	
14. PERMIT NO. 84-1141		12. COUNTY Cheyenne	
DATE ISSUED 12-22-84		13. STATE Colorado	
15. DATE SPUNDED 10-11-84	16. DATE T.D. REACHED 11-5-84	17. DATE COMPL. (Ready to prod.) Not completed (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4467 GR
20. TOTAL DEPTH, MD & TVD 5650	21. PLUG. BACK T.D., MD & TVD 5604	22. IF MULTIPLE COMPL., HOW MANY	19. ELEV. CASINGHEAD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5370-5372; 5418-5420; 5571-5598; 5605-5609 SPERGEN			25. WAS DIRECTIONAL SURVEY MADE No.
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud, CBL, TDT, temp.			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> Submit analysis! DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> See reverse side!
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	1212 (KB)	12 1/4"
5 1/2"	15.5#	5617	7"
CEMENTING RECORD			
950 SXS			
did not cement			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE		DEPTH SET (MD)	PACKER SET (MD)
2 7/8		5583'	no
31. PERFORATION RECORD (Interval, size and number)			
5605-5609; 5571-5598 W/ 4JSFP			
5370-5372; 5418-5420 W/ 8JSFP			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

GR West / chB

DISTRICT ADMINISTRATIVE SUPERVISOR

TITLE

DATE

7/24/86

See Spaces for Additional Data on Reverse Side



37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Spergen	5563	
Mississippi	5470	
Morrow	5294	
Atoka	5154	
Cherokee	4950	
Marmaton	4820	
Lansing	4432	
Pennsylvania	4160	
Permian	3090	

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