

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/13/2020

Submitted Date:

02/13/2020

Document Number:

699800585**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 417603 De Paolo, Corey 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10433Name of Operator: LARAMIE ENERGY LLCAddress: 1401 SEVENTEENTH STREET #1401City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:24 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, Laramie		cogccnotifications@laramie-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417605	WELL	PR	08/31/2011	GW	077-10091	BRUTON 19-10C	PR
417606	WELL	PR	09/21/2011	GW	077-10092	BRUTON 30-02B	PR
417607	WELL	PR	08/31/2011	GW	077-10093	BRUTON 19-06C	PR
417616	WELL	PR	09/07/2011	GW	077-10094	BRUTON 19-14B	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday 2/13/20 at approximately 15:00 hours, I, Inspector Corey De Paolo, conducted an on-site inspection at LARAMIE ENERGY LLC BRUTON /19-14 PAD, Location #417603 in Mesa County Colorado.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed: Chemical tank by wellheads NFPA labels weathered and not legible. See photo #0585 with a corrective action date of 4/13/20. Used filters and trash inside multiple tank containments. See photo #0586 and #0593 with a corrective action 2/20/20. Multiple containments with oily fluids inside them. See photo #0587, #0588 and #0594 with a corrective action date of 2/20/20. Unused automated valve and open ended flowline. See photo #0589 and #0592 with a corrective action date of 3/13/20.

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank by wellheads NFPA labels weathered and not legible. See photo #0585		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled. Properly label chemical tank.	Date:	04/13/2020
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911		
Corrective Action:		Date:	
Good Housekeeping:			
Type	TRASH		
Comment:	Used filters and trash inside multiple tank containments. See photo #0586 and #0593		
Corrective Action:	Production facilities, shall be kept free rubbish, and other waste material. Remove all trash from location.	Date:	02/20/2020
Type	OTHER		
Comment:	Multiple containments with oily fluids inside them. See photo #0587, #0588 and #0594		
Corrective Action:	production facilities, shall be kept free of waste materials. Remove and dispose of all oily fluids on location.	Date:	02/20/2020
Type	UNUSED EQUIPMENT		
Comment:	Unused automated valve and open ended flowline. See photo #0589 and #0592		
Corrective Action:	Production facilities, shall be kept free of equipment not necessary for use on that lease. Remove unused valve from location. Blind flange or remove unused flow line from location.	Date:	03/13/2020
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment:	No		
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Shed		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Rig heater		
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:	Compressor		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Generator		

Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
GLYCOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Separate containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
LUBE OIL	1	<50 BBLS	STEEL AST		,
Comment:	500 gallon capacity				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Separate containment						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	500 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Centralized containment						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
LUBE OIL	1	<50 BBLS	STEEL AST		,	
Comment: 500 gallon capacity						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Separate containment						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	5	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Centralized containment				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	Ignitor/Combustor	
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	417605	Type:	WELL	API Number:	077-10091	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	417606	Type:	WELL	API Number:	077-10092	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	417607	Type:	WELL	API Number:	077-10093	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	417616	Type:	WELL	API Number:	077-10094	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
		Culverts				
Gravel						
		Gravel				
		Ditches				
Ditches						
		Compaction				
Berms						

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699800586	Photos for Insp. #699800585	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5067941