

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/11/2019

Document Number:

402189154

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Domestic Taps, Crude Oil Transfer Lines, and Produced Water Transfer Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k. To register Flowline Systems, the operator will use the Form 44 to request approval of a Rule 502.b variance from the requirements for Off-Location Flowline Registration per Rule 1101.a.(2).A.viii and 1101.a.(2).B.ii.

Operator Information

OGCC Operator Number: 10000

Contact Person: Patti Campbell

Company Name: BP AMERICA PRODUCTION COMPANY

Phone: (970) 712-5997

Address: 1199 MAIN AVENUE SUITE 101

Email: patti.campbell@bpx.com

City: DURANGO State: CO Zip: 81301

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 471395

Flowline System Name: Florida Direct SW

Jurisdiction: COGCC

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: LA PLATA

Qtr Qtr: NWNE Section: 33 Township: 34N Range: 9W Meridian: M

Latitude: 37.152763 Longitude: -107.828329

PDOP Reading: Date of Measurement: 09/19/2019

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 09/01/1987

Pipe Material: Fiberglass

Bedding Material:

Max outer Diameter (inches): 6.000

Type of Fluid Transferred: Natural Gas

Max Anticipated Operating PSI:

Testing Pressure:

Test Date:

Description of Corrosion Protection:

The Florida Direct SW Flowline System is subject to the following corrosion protection practices: cathodic protection and chemical programs for internal corrosion.

Description of Integrity Management Program:

The Florida Direct SW Flowline System is subject to the following integrity management practices: continuous pressure monitoring.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

Bored and cased.

OPERATOR COMMENTS AND SUBMITTAL

Comments

The date construction completed and date placed in service is based on the oldest construction date for a pipeline in the lateral. The month and day are arbitrarily chosen for the given year.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 11/11/2019 Email: patti.campbell@bpx.com
Print Name: Patti Campbell Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 2/13/2020

Attachment Check List

Att Doc Num	Name
402189154	Form44 Submitted
402189205	FLOWLINE LAYOUT DRAWING
402235501	FLOWLINE SYSTEM GEODATABASE SHP

Total Attach: 3 Files