

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources

## MECHANICAL INTEGRITY REPORT

Facility Number	API Number 05-017-06472	Well Name and Number Champlin-Larsen #23-14X
Field GROUSE	Location (1/4, Sec, Twp, Rng.) SE/4 SW/4 Sec 23, T15S-R46W	
Operator Lewis & Clark Exploration Company		
Operator Address 1660 Lincoln St. Ste 1630,	City Denver,	State Colorado
Operator's Representative at Test Donald R. Hembre		Zip Code 80264
		Area Code Phone Number (303) 894-9805

1. If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
2. Notice must be given to the Commission prior to performing any required pressure test.
3. A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
4. Facility numbers and API numbers are available at the Commission upon request.

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## PART I (choose one of the following options)

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- ☐ 1. Pressure test - (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

## A. Well Data at Time of Test

Tubing Size None	Tubing Depth	Top Packer Depth	Multiple Packers <input type="checkbox"/> Yes <input type="checkbox"/> No
Bridge Plug Depth 5546'	Injection Zone(s), name None	Injection Interval (gross) to	
Injected Thru	Test Witnessed by State Rep. <input type="checkbox"/> Perforations <input type="checkbox"/> Open Hole <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## B. Test Data

Test Date 11.23.92	Date of Last Approved Mechanical Integrity Test None	
Starting Test Pressure 440	Final Test Pressure 440	Pressure Loss or Gain During Test None
Tubing Pressure During Test N/A	Well Status During Pressure Test <input type="checkbox"/> Injecting <input checked="" type="checkbox"/> Shut-in <input type="checkbox"/> Open	

- ☐ 2. Monitoring Tubing - Casing Annulus Pressure Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to Start (Month, Year)
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- ☐ 3. Alternate Test Approved by Director (see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

## PART II (Choose one of the following) Attach records, charts, logs where appropriate.

- ☐ 1. Cementing Records - (valid only for injection wells in existence prior to July 1, 1986)

	Casing Size	Hole Size	Depth Set	No. Sks Cement	Calculated Cement Tops
Surface Casing	8 5/8"	12 1/4"	516'	300	surface
Production Casing	5 1/2"	7 7/8"	5640'	150	5000' +/-
Stage Tool			3132'	250	Above salts

- ☐ 2. Tracer Survey ☐ 4. Temperature Survey
- ☐ 3. CBL or equivalent ☐ 5. Alternate Test Approved by Director (see Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

I hereby certify that the statements herein made are true and correct.

Signed Donald R. Hembre Title President Date 12.2.92

For State Use:

Approved by JPI Title \_\_\_\_\_ Date 12-12-92

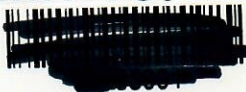
Conditions of approval, if any:



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**Phone 913 / 625-1182**



DATE Nov

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