

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

FEB 28 1985

API #05 017 6485

5. LEASE NO. **00523255** OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lewis & Clark Exploration Company #50778

3. ADDRESS OF OPERATOR
1580 Lincoln Street, Suite 640, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **660' fs1, 660 fw1**

At top prod. interval reported below

At total depth **A/A**

NAME OF DRILLING CONTRACTOR
Murfin Drilling

6. IF 

7. UNL **00523255**

8. FARM OR LEASE NAME
Lowe

9. WELL NO.
24-13

10. FIELD AND POOL, OR WILDCAT
Grouse

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW SW Sec 24, T15S-R46W

14. PERMIT NO. **841461** DATE ISSUED **10/10/84**

12. COUNTY **Cheyenne** 13. STATE **Colorado**

15. DATE SPUDDED **11/6/84** 16. DATE T.D. REACHED **11/17/84** 17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) **11/19/85** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **GR 4462, KB 4472** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5650'** 21. PLUG, BACK T.D., MD & TVD **5650'** 22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY **A11** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
N/A

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DILL-SFL-GR, CDL-CNL-GR

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40#	494	14 1/2	225 sx lite, 100 sx 3% cc	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

BEST IMAGE AVAILABLE

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
DST Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Blenda L. Crawford** TITLE **ADMINISTRATIVE ASSISTANT** DATE **2/27/85**

