

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

FEB 28 1985

API #05 017 6485

5. LEASE NO. 00523255

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Lewis & Clark Exploration Company #50778

3. ADDRESS OF OPERATOR
1580 Lincoln Street, Suite 640, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' fsl, 660 fwl

At top prod. interval reported below
At total depth A/A

NAME OF DRILLING CONTRACTOR

Murfin Drilling

14. PERMIT NO. 841461 DATE ISSUED 10/10/84

5. FARM OR LEASE NAME
Lowe

9. WELL NO.
24-13

10. FIELD AND POOL, OR WILDCAT
Grouse

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW SW Sec 24, T15S-R46W

12. COUNTY Cheyenne 13. STATE Colorado

15. DATE SPUDDED 11/6/84 16. DATE T.D. REACHED 11/17/84 17. DATE COMPL. (Ready to prod.) 11/19/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 4462, KB 4472 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5650' 21. PLUG, BACK T.D., MD & TVD 5650' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY A11 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DILL-SFL-GR, CDL-CNL-GR 27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis) DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40#	494	14 1/2	225 sx lite, 100 sx 3% cc	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
BEST IMAGE AVAILABLE					

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DST Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Blenda L. Crawford TITLE ADMINISTRATIVE ASSISTANT DATE 2/27/85