

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
JAN 9 1985

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.
OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME



7.

8. FARM OR LEASE NAME

Lowe

9. WELL NO.

24-13

10. FIELD AND POOL, OR WILDCAT

Grouse

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW SW Sec 23-15S-46W

12. COUNTY

Cheyenne

13. STATE

Colorado

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lewis & Clark Exploration Company

#50778

3. ADDRESS OF OPERATOR
1580 Lincoln Street, Suite 640, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' fsl, 660' fw1
At proposed prod. zone A/A

14. PERMIT NO.
841461

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4462', KB 4472'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS: <input type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 11/19/84

* Must be accompanied by a cement verification report.

- LTD: 5656', DTD: 5650'
- LOGS: DISFL-GR; CNL-LDL-GR; CYBERLOOK
- DST: DST #1: St. Louis 5540-5605', Rec. 15' mud.
IF-15, ISI-30, FF-60, FSI-120
Pressures: IH-2676, FH-2665, IF-134, FF-113

DST #2: Spergen 5480-5505', Rec 5' mud
IF-15, ISI-30, FF-60, FSI-90
Pressures: IH-2675, FH-2638, IF-128, FF-75

- Plug:
#1 - 5600' with 30 sacks
#2 - 494' with 20 sacks
#3 - 30' with 10 sacks
- Cement rat and mouse holes.
- Surface casing plate.
- Attached is Halliburton's plugging ticket #571160

WRS	
FJP	
HHM	
JV	<input checked="" type="checkbox"/>
RCC	
LAP	<input checked="" type="checkbox"/>
CRM	
ED	

19. I hereby certify that the foregoing is true and correct
SIGNED Blenda Crawford TITLE ADM. ASST. DATE 12/3/84

(This space for Federal or State office use)

APPROVED BY William Smith TITLE DIRECTOR DATE JAN 11 1985
O & G Cons. Comm.

P