

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED  
JAN 9 1985

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION & SERIAL NO.  
OIL & GAS CONS. COMM.

6. IF INDIAN ALLOTTEE OR TRIBE NAME



7. FIELD AND POOL, OR WILDCAT

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

Cheyenne Colorado

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lewis & Clark Exploration Company #50778

3. ADDRESS OF OPERATOR

1580 Lincoln Street, Suite 640, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 660' fsl, 660' fw1

At proposed prod. zone

A/A

14. PERMIT NO.

841461

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4462', KB 4472'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 11/19/84

\* Must be accompanied by a cement verification report.

1. LTD: 5656', DTD: 5650'
2. LOGS: DISFL-GR; CNL-LDL-GR; CYBERLOOK
3. DST: DST #1: St. Louis 5540-5605', Rec. 15' mud.  
IF-15, ISI-30, FF-60, FSI-120  
Pressures: IH-2676, FH-2665, IF-134, FF-113

DST #2: Spergen 5480-5505', Rec 5' mud  
IF-15, ISI-30, FF-60, FSI-90  
Pressures: IH-2675, FH-2638, IF-128, FF-75

4. Plug:  
#1 - 5600' with 30 sacks  
#2 - 494' with 20 sacks  
#3 - 30' with 10 sacks

5. Cement rat and mouse holes.

6. Surface casing plate.

7. Attached is Halliburton's plugging ticket #571160

19. I hereby certify that the foregoing is true and correct

SIGNED Blenda Crawford TITLE ADM. ASST.

DATE 12/3/84

(This space for Federal or State office use)

APPROVED BY William Smith TITLE DIRECTOR

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

DATE JAN 11 1985