

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.

RECEIVED

6. IF INDIAN ALLOTTEE OR TRIBE NAME

DEC 16 1981

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

OLD OIL & GAS CONS. COMM.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Lewis & Clark Exploration Company

3. ADDRESS OF OPERATOR

1580 Lincoln, Ste. 640, Denver, Co. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' fm WL - 1980' fm SL

NESW

At proposed prod. zone

8. FARM OR LEASE NAME

Lowe-Gillette

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grouse

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 26-15S-46W

14. PERMIT NO.

81-2219

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4409

12. COUNTY

Cheyenne

13. STATE

Co

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 12-14-81

* Must be accompanied by a cement verification report.

No shows in Morrow. DST #1 Mississippian, Rec 20' dm, 5435-5470',
H.P. 2600 psi. Will P&A as follows; per instructions Frank Piro.

25 sax base 13-3/8 @ 1005'
10 sax @ surface. 12-14-81
plus marker

DVR	
FJP	
HMM	
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
CGM	

19. I hereby certify that the foregoing is true and correct

SIGNED

Courtney E. Cook

TITLE

Engineering Manager

DATE

12-14-81

(This space for Federal or State office use)

DIRECTOR

APPROVED BY

Mike Rogers

TITLE

O & G Cons. Comm

DATE

DEC 17 1981

CONDITIONS OF APPROVAL, IF ANY:

~~Used Bond~~

~~Called for Bond~~
~~Left message 10/16/81~~
Drilled Prior to Approval



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

RECEIVED

FORM 1908 R-3

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536ATTACH TO
INVOICE & TICKET NO.

048659

DISTRICT LiberiaDATE
COLO. OIL & GAS CONS. COMM.

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO:

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. #1 LEASE Dillette SEC. _____ TWP. _____ RANGE _____

FIELD _____ COUNTY _____ STATE _____ OWNED BY _____

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							SHOTS/FT.
INITIAL PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							
PRESENT PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accordance with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner or of either from Customer, unless caused by the willful misconduct or gross negligence of Halliburton; this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface damage, or gas blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatever nature for damages as a result of subsurface treatment, or any operation in the well or on the well, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property, including but not limited to, injury to the well, or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and will best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer shall pay to Halliburton the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of such account, all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized officer of Halliburton.

BEST IMAGE
AVAILABLE

SIGNED

John Wake
CUSTOMER

DATE _____



PAGE 1 OF 1

FIELD TICKET

RECEIVED

FORM 1906 B-E

WELL NO. AND FARM #1 D; Hattie		COUNTY	STATE	DATE DEC 16 1981	
CHARGE TO Lewis & Clark Exploration			OWNER Same	DUNCAN USE SOLO. OIL & GAS CONS. COMM.	
ADDRESS			CONTRACTOR Chepman Rig 4	LOCATION 1	CODE
CITY, STATE, ZIP			SHIPPED VIA Hwy 60	LOCATION 2	CODE
DUNCAN USE ONLY			DELIVERED TO L&C	LOCATION 3	CODE
			ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-890846	
			WELL TYPE	CODE	
TERMS: NET			TYPE AND PURPOSE OF JOB Plug T- A bond on well / 25-0 not at the 55' mark at surface		
DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.					

[illegible]

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

TAX REFERENCES

SUB TOTAL	1509	33
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TAX

TAX

TAX

TOTAL

X

Customer or His Agent

Halliburton Operator

THIS IS NOT AN INVOICE

BEST IMAGE
AVAILABLE