

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.

RECEIVED

6. IF INDIAN ALLOTTEE OR TRIBE NAME

DEC 16 1981

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

COLORADO OIL & GAS CONSERVATION COMMISSION

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER Dry Hole

8. FARM OR LEASE NAME

Lowe-Gillette

2. NAME OF OPERATOR

Lewis & Clark Exploration Company

3. ADDRESS OF OPERATOR

1580 Lincoln, Ste. 640, Denver, Co. 80203

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' fm WL - 1980' fm SL

NESW

10. FIELD AND POOL, OR WILDCAT

Grouse

At proposed prod. zone

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26-15S-46W

14. PERMIT NO.

81-2219

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4409

12. COUNTY

Cheyenne

13. STATE

Co

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS:

(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 12-14-81

* Must be accompanied by a cement verification report.

No shows in Morrow. DST #1 Mississippian, Rec 20' dm, 5435-5470',
H.P. 2600 psi. Will P&A as follows; per instructions Frank Piro.

25 sax base 13-3/8 @ 1005'
10 sax @ surface. 12-14-81
plus marker

DVR	
FJP	
HJM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
CGM	

19. I hereby certify that the foregoing is true and correct

SIGNED Courtney E Cook TITLE Engineering Manager

DATE 12-14-81

(This space for Federal or State office use)

DIRECTOR

APPROVED BY Mr Rogers TITLE O & G Cons. Comm

DATE DEC 17 1981

CONDITIONS OF APPROVAL, IF ANY:

File in duplicate for Federal and Federal lands.
File in duplicate for State lands.

SUMMARY NOTICES AND REPORTS ON WELLS

The fee for this form for proposals to drill or to deepen or plug back to a different formation.
THE APPLICATION FOR PERMIT FOR SUCH PROPOSALS

RECEIVED
DEC 16 1981
OIL & GAS CONSERVATION COMMISSION

NAME OF OPERATOR
Lewis & Clark Exploration Company

ADDRESS OF OPERATOR
1500 Lincoln St., 660 Denver, Co. 80203

LOCATION OF WELL (Section, Township and Range)
1380' in N. - 1380' in S.

APPROXIMATE DATE
1980

TYPE OF WELL
Oil Well Gas Well Other Dry Hole

NAME OF LEASE HAWK
Lewis & Clark

OWNER
Lewis & Clark

APPROXIMATE DEPTH OF WELLS
6700

PROPOSED
SEC. 26-152-10N

COUNTY
Cheyenne

~~Need Bond~~

~~Called for Bond~~
~~Left message 10/16/81~~
Drilled Prior to Approval

COM	
RIS	
LD	
IN	
DEC	

APPROVED BY: [Signature]
TITLE: [Title]

ENGINEERING MANAGER: [Signature]
DATE: 12-14-81

DATE: DEC 14 1981



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

RECEIVED

FORM 1908 R-3

A Division of Halliburton Company DUNCAN, OKLAHOMA 73536

ATTACH TO INVOICE TICKET # 048659

DISTRICT Liberal

DATE COLO. OIL & GAS CONS. COMM.

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. #1 LEASE Dilletta SEC. TWP. RANGE

FIELD COUNTY STATE OWNED BY

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, THICKNESS, FROM, TO, PACKER: TYPE, SET AT, TOTAL DEPTH, MUD WEIGHT, BORE HOLE, INITIAL PROD: OIL, BPD, H2O, BPD, GAS, MCF, PRESENT PROD: OIL, BPD, H2O, BPD, GAS, MCF. Includes rows for CASING, LINER, TUBING, OPEN HOLE, and PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
(b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer...
(c) Customer shall be responsible for and secure Halliburton against any liability for reentry loss or damage...
(d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages...
(e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons...
(f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials...
(g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments...
(h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services...
(i) Halliburton warrants only title to the products, supplies and materials...
(j) Upon Customer's default in payment of Customer's account by the last day of the month following the month...
(k) This contract shall be governed by the law of the state where services are performed...
(l) Halliburton shall not be bound by any changes or modifications in this contract...

BEST IMAGE AVAILABLE

I HAVE READ AND UNDERSTAND THE TERMS AND CONDITIONS OF THIS CONTRACT AND I AGREE TO SIGN IT

SIGNED John Wake CUSTOMER DATE



A DIVISION OF HALLIBURTON COMPANY

REMIT TO
P.O. BOX 84737
DALLAS, TEXAS 75284
DIRECT ANY CORRESPONDENCE TO
P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73836

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FIELD TICKET

RECEIVED 048659

FORM 1906 R-6

WELL NO. AND FARM: B1 Dillite COUNTY: STATE: DATE: DEC 16 1981

CHARGE TO: Lewis + Clark Exploration OWNER: Same DUNCAN CODE: 550. OIL & GAS CONS. COMM.

ADDRESS: CONTRACTOR: Cherokee Rig 4 LOCATION: 1 CODE:

CITY, STATE, ZIP: SHIPPED VIA: Hew Co LOCATION: 2 CODE:

DUNCAN USE ONLY: DELIVERED TO: LHC LOCATION: 3 CODE:

ORDER NO. BULK MATERIAL DELIVERY TICKET NO. B-890846

WELL TYPE: CODE:

TYPE AND PURPOSE OF JOB: Plug To Abandon well with 2-1/2" NPT at 1125' ST WSN. AT Surface

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
R008-117		1	C	MILEAGE	56	mi			215	122	50
R009-019		1	C	Pump chg Plug Treated	1005	1ST			40	40275	165
		1		Bulk Item Bulk Ticket 790846						425	21
				SERVICE CHARGE ON MATERIALS RETURNED							
				SERVICE CHARGE							
				TOTAL WEIGHT		LOADED MILES					

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X John Woko
Customer or His Agent

TAX REFERENCES

SUB TOTAL	1509	33
TAX		
TAX		
TAX		
TOTAL		

Halliburton Operator

THIS IS NOT AN INVOICE

BEST IMAGE AVAILABLE