



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

DEC 16 1981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Lewis & Clark Exploration Company						7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 1580 Lincoln, Ste. 640, Denver, Co. 80203						8. FARM OR LEASE NAME Lowe-Gillette		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' fm w1, 1980' fm SL NE SW At top prod. interval reported below At total depth NAME OF DRILLING CONTRACTOR Cheyenne Drilling						9. WELL NO. 1		
14. PERMIT NO. 81-2219 DATE ISSUED 12/15/81						10. FIELD AND POOL, OR WILDCAT Grouse		
15. DATE SPUDDED 11-28-81 16. DATE T.D. REACHED 12-14-81 17. DATE COMPL. (Ready to prod.) 12-14-81 (Plug & Abd.)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 26-15S-46W		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4409						12. COUNTY Cheyenne 13. STATE Co		
20. TOTAL DEPTH, MD & TVD 5650 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0-5650 CABLE TOOLS						19. ELEV. CASINGHEAD		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None						25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Comp. Nuetron Density						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
13-3/8	54	1005	17 1/2	1180 sax	None			
29. LINER RECORD						30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
None						None		
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
BEST IMAGE AVAILABLE						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED
						None		
33. PRODUCTION								
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
35. LIST OF ATTACHMENTS logs								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED <u>Courtney E. Boh</u>				TITLE <u>Engineering Manager</u>		DATE <u>12-14-81</u>		

See Spaces for Additional Data on Reverse Side





37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 - 5435-5470' rec. 20' dm. vwb. Sample Chamber 2100 cc mud. No. pressure.			

DST #1 - 5435-5470'	rec.	20' dm.	vwb.
Sample Chamber	2100	cc mud.	No. pressure.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bentonite "X" Mkr	1506	
Top Morrison fm	2302	
Top Permian	2486	
Top Stone Corral	2948	
Anhydrite		
Top Lansing	4170	
Kansas City		
Top Morrow	5150	
Top Mississippian	5319	
Spurgen "X"	5424	
Mkr.		
Harrison Shale	5571	

**BEST IMAGE  
AVAILABLE**