

Document Number:
402306252

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 65110 Contact Name: Joseph Forma
 Name of Operator: O'BRIEN ENERGY RESOURCES CORP Phone: (603) 427-2099
 Address: 18 CONGRESS ST STE 207 Fax: (603) 427-2499
 City: PORTSMOUTH State: NH Zip: 03801 Email: joeforma@obenergy.com

For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822
COGCC contact: Email: erica.petrie@state.co.us

API Number 05-123-23585-00 Well Number: 33
 Well Name: LOST CREEK
 Location: QtrQtr: NENW Section: 21 Township: 3N Range: 62W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: PEACOCK Field Number: 67955

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.216580 Longitude: -104.330699
 GPS Data:
 Date of Measurement: 04/27/2011 PDOP Reading: 2.5 GPS Instrument Operator's Name: BEN MILIUS
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other UNABLE TO PRODUCE DUE TO HIGH PIPELINE PRESSURES
 Casing to be pulled: Yes No Estimated Depth: 0
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	6798	6804		B PLUG CEMENT TOP	6740

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	584	470	584	0	VISU
1ST	7+7/8	4+1/2	11.6	6,922	200	6,922	5,560	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6740 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 6074 ft. to 5674 ft. Plug Type: CASING Plug Tagged:
Set 55 sks cmt from 675 ft. to 465 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 2700 ft. with 40 sacks. Leave at least 100 ft. in casing 2586 CICR Depth
Perforate and squeeze at 675 ft. with 55 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 55 sacks half in. half out surface casing from 675 ft. to 465 ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 02/08/2020
of _____
*Wireline Contractor: BrandX *Cementing Contractor: Yetter Well Service
Type of Cement and Additives Used: Portland plus 2-3% CaCl
Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOSEPH FORMA
Title: PRESIDENT Date: _____ Email: JOEFORMA@OBENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402309027	CEMENT JOB SUMMARY
402309049	CEMENT JOB SUMMARY
402309051	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)