

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/10/2020

Submitted Date:

02/10/2020

Document Number:

701000020**FIELD INSPECTION FORM**Loc ID 321776 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:                     **Operator Information:**OGCC Operator Number: 61250Name of Operator: MULL DRILLING COMPANY INCAddress: 1700 N WATERFRONT PKWY B#1200City: WICHITA State: KS Zip: 67206-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Akers, Tracy	719-342-1813	takers@mulldrilling.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207978	WELL	PR	10/14/2003	GW	017-06913	NW ARAPAHOE UT 27	PR

**General Comment:**[Workover Inspection](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Elevated gravel road through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	CONTAINERS		
Comment:	Stickers on chemical drums		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by unit		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Electric panel, cathodic rectifier, 2-chemical drums w/containment		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Sentry 320		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		

Corrective Action:		Date:	
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**Inspected Facilities**Facility ID: 207978 Type: WELL API Number: 017-06913 Status: PR Insp. Status: PR**Producing Well**Comment: Central tank battery for (NWAU 14,15,16,17,19,27&28) 2900' NE @ 38.87160/-102.144170

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Cement**Cement ContractorContractor Name: HP Oilfield Service

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Cement Type: \_\_\_\_\_

Comment: HP OILFIELD SERVICES, HALDE WATER, CODELL WELL SERVICE RIG #2. MIRU HP SERVICES, PUMP 50SXS CMT AND PRESSURE UP TO 1500PSI. HOLD FOR 30MIN. MIRU CODELL, PULL UP W/TBG. MIRU HP, REVERSE OUT.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT