

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.  
Step 2. Sample now, if intermediate or surface casing pressure >25 psi in sensitive areas, 1 psi.  
Step 3. Conduct Bradenhead test.  
Step 4. Conduct intermediate casing test.  
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1 OGCC Operator Number: 10672  
2 Name of Operator: Timber Creek Operating LLC  
3 BLM Lease No: 05-071-08888-00  
4 API Number: 05-071-08888-00 5 Multiple completion? ☐ Yes ☒ No  
6 Well Name: Apache Canyon Number: 19-110  
7 Location (Qtr/Sec, Twp, Rng, Meridian): SE/SE 19-34S-67W  
8 County: Las Animas 9 Field Name: Purgatorie River  
10 Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test 1/29/20  
12 Well Status: ☐ Flowing ☐ Shut in  
☐ Gas Lift ☐ Pumping ☐ Injection  
☐ Clock/Intermittent  
☐ Plunger Lift  
13 Number of Casing Strings  
☐ Two ☐ Three ☐ Liner?

14. STEP 1: EXISTING PRESSURES  
Record all pressures as found  
Tubing: 0 Fm: 0  
Tubing: 0 Fm: 0  
Prod. Casing: -10 Fm: -10  
Intermediate Csg: -1  
Surface Casing: -1

15. STEP 2: See instructions above

16. STEP 3: BRADENHEAD TEST  
Buried valve? ☐ Yes ☒ No Confirmed open? ☐ Yes ☒ No  
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas  
BRADENHEAD SAMPLE TAKEN?  
☐ Yes ☒ No ☐ Gas ☐ Liquid  
Character of Bradenhead fluid: ☐ Clear ☐ Fresh  
☐ Sulfur ☐ Salty ☐ Black  
☐ Other: (describe) \_\_\_\_\_  
Sample cylinder number: \_\_\_\_\_  
Note instantaneous Bradenhead PSIG at end of test: >

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
00:	0	0	-10		-1
05:	0	0	-10		-1
10:	0	0	-10		-1
15:	0	0	-10		-1
20:	0	0	-10		-1
25:	0	0	-10		-1
30:	0	0	-10		-1

17. STEP 4: INTERMEDIATE CASING TEST  
Buried valve? ☐ Yes ☒ No Confirmed open? ☐ Yes ☒ No  
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas  
INTERMEDIATE SAMPLE TAKEN?  
☐ Yes ☒ No ☐ Gas ☐ Liquid  
Character of Intermediate fluid: ☐ Clear ☐ Fresh  
☐ Sulfur ☐ Salty ☐ Black  
☐ Other: (describe) \_\_\_\_\_  
Sample cylinder number: \_\_\_\_\_  
Note instantaneous Intermediate Casing PSIG at end of test: >

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
00:					
05:					
10:					
15:					
20:					
25:					
30:					

18. Comments: test performed at 11:00 am

19. STEP 5: See instructions above

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Test Performed by: Ashley Sanchez Title: Automation Specialist Phone: 719-859-4541  
Signed: Ashley Sanchez Title: Specialist Date: 1/29/20  
WITNESSED BY: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_