

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/05/2020

Submitted Date:

02/05/2020

Document Number:

701000002**FIELD INSPECTION FORM**Loc ID 467285 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 55098Name of Operator: MCCOY PETROLEUM CORPORATIONAddress: 9342 EAST CENTRALCity: WICHITA State: KS Zip: 67206-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Reinhardt, Brent	(316) 425-2339	brent@mccoypetroleum.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
467643	WELL	DG	01/27/2020		017-07813	ALC 1548 1-23	DG

General Comment:[Drilling Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Trail through pasture		
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	Rig sign by county road		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign at edge of location		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Wire fence around entire location		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 467643 Type: WELL API Number: 017-07813 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Murfin 21 Pusher/Rig Manager: Juan Tinoco
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydri Type: YES
Pressure Test BOP: Pass Test Pressure PSI: 500 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: YES Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Making connection @ 4813'

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Covering Materials	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Water FreshLined: YESPit ID: Lat: 38.726900Long: -102.746630Reference Point: SEOther: Length: 80Width: 40**Lining:**Liner Type: PlasticLiner Condition: AdequateComment: Corrective Date: **Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Date: Type: ReserveLined: NOPit ID: Lat: 38.726650Long: -102.746270Reference Point: SEOther: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Date: **Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Date:

Anchor Trench Present:	Oil Accumulation: <u>NO</u>	2+ feet Freeboard: <u>YES</u>
Comment:		
Corrective		
	Date:	