

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/05/2020

Submitted Date:

02/05/2020

Document Number:

701000002

FIELD INSPECTION FORM

Loc ID 467285 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 55098
 Name of Operator: MCCOY PETROLEUM CORPORATION
 Address: 9342 EAST CENTRAL
 City: WICHITA State: KS Zip: 67206-

Findings:

6 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Reinhardt, Brent	(316) 425-2339	brent@mccoypetroleum.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
467643	WELL	DG	01/27/2020		017-07813	ALC 1548 1-23	DG

General Comment:

[Drilling Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Trail through pasture		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	Rig sign by county road		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign at edge of location		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Wire fence around entire location		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

--	--	--	--

Inspected Facilities

Facility ID: 467643 Type: WELL API Number: 017-07813 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Murfin 21 Pusher/Rig Manager: Juan Tinoco
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: YES
Pressure Test BOP: Pass Test Pressure PSI: 500 Safety Plan: _____
YES

Drill Fluids

Management:

Lined Pit: YES Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Making connection @ 4813'

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Covering Materials	Pass	

Comment:

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Water Fresh Lined: YES Pit ID: _____ Lat: 38.726900 Long: -102.746630

Reference Point: SE Other: _____ Length: 80 Width: 40

Lining:

Liner Type: Plastic Liner Condition: Adequate

Comment:

Corrective Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Date: _____

Type: Reserve Lined: NO Pit ID: _____ Lat: 38.726650 Long: -102.746270

Reference Point: SE Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Date: _____

Anchor Trench Present:

Oil Accumulation: NO

2+ feet Freeboard: YES

Comment:

Corrective

Date: