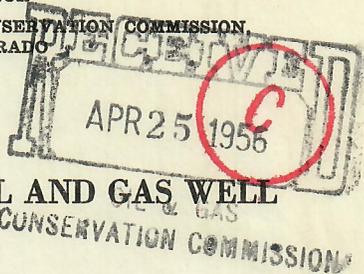



Locate Well Correctly



File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION  
 STATE OF COLORADO



LOG OF OIL AND GAS WELL  
 CONSERVATION COMMISSION

Field Tow Creek Company The Texas Company  
 County Routt Address Craig, Colorado  
 Lease State Peterson  
 Well No. 1 Sec. 18 Twp. 6N Rge. 86W Meridian 6 State or Pat. 673392  
 Location 2349.1 Ft. (N) of South Line and 3059.3 Ft. (W) of East line of 6742 Elevation 6742 ft. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. S. McMin  
 Date April 17, 1956 Title District Superintendent

The summary on this page is for the condition of the well as above date.  
 Commenced drilling November 26, 1955 Finished drilling December 23, 1955

OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24	J-55	71 1/2'	Cemented to Surf.	24 hrs.	Cmt. to surface
5 1/2	14	J-55	2754'	500-Reg.	48 hrs.	1200 psi held ok

COMPLETION DATA

Total Depth 2817 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 2817  
 Casing Perforations (prod. depth) from open hole to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began 12-30- 1955. Making 56 bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke 23 in. Strokes per Min. 15 Diam. Pump 23 in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained. (38.8 API at 60°)  
 Electrical Log \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)  
 Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
			See Attached Sheet

AJJ	
DVR	
FJK	
OPS	
HMM	
AH	
JJD	
FILE	

WJK:rsd  
 OECC (4)  
 TTF  
 JOG

(Continue on reverse side)

(pipe set at 2749 - open hole to TD 2817 - 149 to 2817) Producers.