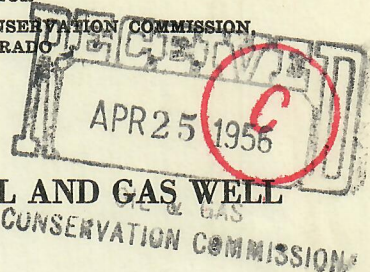


Locate
Well
Correctly

00212938

File in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION
STATE OF COLORADO

LOG OF OIL AND GAS WELL

CONSERVATION COMMISSION

Field Tow Creek Company The Texas Company
County Routt Address Craig, Colorado
Lease State Peterson
Well No. 1 Sec. 18 Twp. 6N Rge. 86W Meridian 6 State or Pat. 67339
Location 2349.1 Ft. ^(N) of South Line and 3059.3 Ft. ^(E) of East line of Elevation 6742 Gr. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. S. McMinDate April 17, 1956Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling November 26, 1955 Finished drilling December 23, 1955

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24	J-55	71 1/2'	Cemented to Surf.	24 hrs.	Cmt. to surface
5 1/2	14	J-55	2754'	500-Reg.	48 hrs.	1200 psi held ok

COMPLETION DATA

Total Depth 2817 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 2817
Casing Perforations (prod. depth) from open hole to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 12-30- 1955 Making 56 bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke 23 in. Strokes per Min. 15 Diam. Pump 23 in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log _____ Date _____ 19 _____ Straight Hole Survey _____ Type _____
_____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____

Time Drilling Record _____

(Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
			See Attached Sheet

AJJ	
DVR	
FJK	
OPS	
HMM	
AH	
JJD	
FILE	

WJK:rsd
OECC (4)
TTF
JOG

(Continue on reverse side)

(pipe set at 2749 - open hole to TD 2817
2749 to 2817)

Producers.