

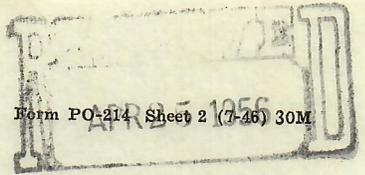
18-60-86W



00212937

# LOG OF WELL

SHEET No. 3 of 3



OIL & GAS  
CONSERVATION COMMISSION

District **Craig**

Owner **The Texas Company Farm State Peterson**

Well No. **1**

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<u>DRILL STEM TESTS</u>						
	DST No. 1:	(2727' - 2817'				
						Tool Open - 24 Hours
						Tool Closed - 30 Minutes
						Recovered Weak gas blow for 1 hour 10 minutes.
						Swabbed and recovered oil at rate of 360 BOPD.
						IFP - 125 PSI
						FFP - 590 PSI
						SIP - 590 PSI
<u>COMPLETION PROGRAM</u>						
						Completion work was commenced on December 16, 1955, and terminated on December 27, 1955. Producing from Mancos Shale.
						Following is the pertinent completion data for the subject well. All depths RB.
						Set and cemented 5 1/2" casing at 2754'. Cemented casing with 500 sx. regular cement. Rigged up to drill with oil. Cement top by temperature survey estimated to be at 2400'. Went in hole with 2-7/8" tubing to drill out cement. Found top of cement at 2686'. Bottom of cement located at 2759'. Lost 30 Bbls. oil while drilling from 2807 to 2817. Came out of hole with tubing and bit. Ran DST from 2727' to 2817' with Hookwall Packer set at 2727'. (See DST data above.) Removed DST tool from hole. Ran 2-7/8" production tubing and landed seating nipple at 2763'. Landed bottom of gas anchor at 2792'. Ran 725' 3/4 x 25' API sucker rods and 2000' 5/8" x 25' API sucker rods. Installed pumping equipment. Halliburton services used for completion work.