

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/15/2020

Submitted Date:

02/06/2020

Document Number:

693801328

FIELD INSPECTION FORM

Loc ID 322290 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

OGCC Operator Number: 59800
Name of Operator: MONT ROUGE INC
Address: 1011 S VALENTIA ST #16
City: DENVER State: CO Zip: 80247-

Contact Information:

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Sanford, Anita	970-675-3842	ATLX@chevron.com	Regulatory Specialist
		dnr_cogccengineering@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210162	WELL	PR	12/26/2001	GW	045-05051	NAP-GOV'T 1-A	PA

General Comment:

Lease relinquished from operator (Mont Rouge Inc). As record title holder, Chevron will P&A wellbore. Form 6 Doc#402151499 received 11/18/2019. Form 42 Doc#402283164 received 1/13/2020.

Location

Lease Road:			
Type	Access		
comment:	Road rebuilt for rig access.		
Corrective ActionL		Date:	

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:				corrective date
Type: Gas Meter Run	# 0			
Comment:	Equipment removed			
Corrective Action:		Date:		
Type: Horizontal Separator	# 0			
Comment:	Equipment removed			
Corrective Action:		Date:		

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 210162 Type: WELL API Number: 045-05051 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: BJ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: (1/15/2020) - Rig up on location-prepare to pull tubing.
 (1/17/2020) - CIBP Set @ 4051' Pressure tested to 350psi- 0psi loss. CBL pulled from CIBP to surface- showed good cement top @ 3594'
 (1/20/2020) - First cement plug spotted from 4040' to 3883'- 15.8ppg class G- Tagged plug to verify. Second cement plug spotted from 3873' to 3664'- Tagged plug to verify
 (1/21/2020) - Perforated 5 ½" @ 800' (4 shots)and circulated up surface. Cemented down 5 ½ and took returns up 8 5/8 surface casing. Good returns thru job and 5bbl of cement to surface.
 (1/22/2020) - Cement at surface inside 5 ½ and 8 5/8. Gas bubbles every 2-5 seconds. Shut in well at 16:30 hrs (full column of fluid in riser)
 (1/23/2020) - SICP at 06:30 hrs – 70 psi. Bled off pressure, small puff of gas w/ no fluid returns (riser full). 1-hr Shut In – built to 5 psi. Attempted injection rate – injected ~4 gallons water, no rate. Shut in well at 16:00 hrs. Pressure buildup on surface casing.
 (1/24/2020) - SICP at 07:30 hrs – 35psi. Bled off pressure, same trend as 1/23. Bubbles every ~3 seconds. Making plans.
 (1/30/2020) - Squeezed ~12 gallons NanoSeal down the 8-5/8" x 5-1/2" annulus. Shut in the well with 780 psi squeeze pressure & left shut in over the weekend to set.
 (2/2/2020) - Opened well up (50 psi SISCP, bled off instantly with no fluid returns).
 (2/6/2020) - Casing and wellhead cut off below ground level. Information plate welded onto casing.
 Reclamation to begin when weather permits.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693801388	Plug and Abandon operations	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5060261