

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION

SECOND WELL COMPLETION REPORT



DEPARTMENT OF NATURAL RESOURCES

one copy for Patented, Federal and Indian lands.  
one in duplicate for State lands.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Re-entry

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other P&A

2. NAME OF OPERATOR  
Coors Energy Company (303) 278-7030 COLO.

3. ADDRESS OF OPERATOR  
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660'FNL, 660'FWL, NW/4, Section 21  
At top prod. interval reported below same  
At total depth same

NAME OF DRILLING CONTRACTOR  
Banner Drilling Company

5. LEASE DESIGNATION AND SERIAL NO.  
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**RECEIVED**

7. UNIT AGREEMENT NAME  
OCT 17 1983

8. FARM OR LEASE NAME  
Coors Golden Triangle, Ltd

9. WELL NO. CONS. COMM.  
#1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 21, T6N-R68W

14. PERMIT NO. 821136 DATE ISSUED 6/9/82 12. COUNTY Larimer 13. STATE Colorado

15. DATE SPUDDED 6/14/82 16. DATE T.D. REACHED 7/28/82 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 1/17/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4913'KB 19. ELEV. CASINGHEAD 4902'

20. TOTAL DEPTH, MD & TVD 6596' 21. PLUG, BACK T.D., MD & TVD surface 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6596' CABLE TOOLS none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
6160-67', Greenhorn - 3180-3200', Shannon  
5972-82', Codell (None of these zones are producing)

25. WAS DIRECTIONAL SURVEY MADE  
 none

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, SFL, CNL, GR

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8-5/8"      | 24.00#          | 211'           | 12-1/4"   | 140 sks          | none          |
| 5-1/2"      | 15.50#          | 6592'          | 7-7/8"    | 63 sks           | none          |
| 5-1/2"      | DV              | 6144'          | 7-7/8"    | 300 sks          | none          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
|      |          |             |              |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 6419'          | none            |

31. PERFORATION RECORD (Interval, size and number)

| Interval   | Size         | Number                  |
|------------|--------------|-------------------------|
| 6160-67'   | w/6 1-11/16" | JSPF totaling 44        |
| 5972-82'   | w/4          | JSPF totaling 44, 0.38" |
| 3180-3200' | w/2          | SPF totaling 41, 0.38"  |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                          |
|---------------------|---|
| 6160-67'            | Natural, none   |
| 5972-82'            | 500 gals 7 1/2% acid, 100,000# 20/40 sand, 1453 bbls wtr. |
| 3180-3200'          | 1500 gals 7 1/2% acid.                                    |

33. PRODUCTION

DATE FIRST PRODUCTION P&A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None WELL STATUS (Producing or shut-in) Shut-in

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
|              |              |            |                         |          |          |            |               |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
|                     |                 |                         |          |          |            |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
See Sundry Notice & cement verification

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 10-14-83



