

FORM

5A

Rev 8/96

Page 1 of 1

State of Colorado

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

FOR OGCC USE ONLY

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Complete the Attachment Checklist

Oper OGCC

OGCC Operator Number: 72085
 Name of Operator: PRIMA OIL & GAS COMPANY
 Address: 1099 18th Street, Suite 400
 City: Denver State: CO Zip: 80202
 API Number: 05- 05-123-19453-00
 Well Name: SHUPE
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec. 13-T5N-R67W, 6th PM

Contact Name & Phone
 TINA MILLER
 No: (303) 297-2300
 Fax: (303) 297-7708

Wellbore Diagram	X	
Site Facility Diagram		

List in order of completion.

FORMATION: CODELL

Producing Y ☒ N ☐ Commingled ☐

OGCC

Perforations Gross Interval: Top 7224'	Bottom 7234'	No. Holes: 40	Size: 2" RTG	Open Hole Completion <input type="checkbox"/>
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Formation Treatment Describe:
 Refracted Codell w/ 261,140# 20-40 sd, using 122,678 gal 26# and 24# Vistar gel

Test Information	Date: 01/14/04	Hours: 8	Bbls Oil: 15	MCF Gas: 180	Bbls H2O: 10
Production Test Method: Flowing	Casing Pressure: 610	Flowing Tubing Pressure: 250	Choke Size 26/64		
API Gravity Oil:	BTU Gas:	Gas Disposition: Sold			
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H2O	GOR: 12,000	

Production Method:

Flowing

Tubing Size: 2 1/16"	Setting Depth: 7212'	Packer Depth:
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason shut in:		

Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
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Bridge Plug Depth:	Sacks Cement on Top:
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FORMATION:

Producing Y ☐ N ☐ Commingled ☐

OGCC

Perforations Gross Interval: Top	Bottom	No. Holes:	Size:	Open Hole Completion <input type="checkbox"/>
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Formation Treatment Describe:

Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
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Bridge Plug Depth:	Sacks Cement on Top:
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name TINA MILLER

Signed

Tina Miller

Title: Engineering Tech.

Date: 01/14/04

Shupe 13-2A (Prima's W.I. 100%, TD 7375')
Sec. 13, T5N-R67W
Weld County, CO

Codell Refrac

12/25/03 Spot in rig 6 (Kenny)

12/30/03 RU. Kill well w/ 2% Kcl. Tag up and Tally OOH. RIH w/ RBP and set @ 7181' and test csg to 5500 psi, ok. Rel plug. POOH and LD tbg. SDFN. (SCE)

12/31/03 Fin LD tbg. NU BJS frac valve. RU ASAP and **reperforated Codell f/ 7224' to 7234', 4 spf w/ 2" RTG, .29 EHD, 60 deg phased.** Well ready to frac. (SCE)

1/06/04 MIRU BJS for Vistar refrac. Psi tested lines to 7012 psi. Set popoffs @ 5300 psi. Loaded hole w/ 49.5 bbls. Apparent BHP 63 psi. **Refraced Codell w/ 261,140# 20-40 sd, using 122,678 gal 26# and 24# Vistar gel.** Flushed well w/ 61.5 bbls w/ 3.5 ppg sd @ wellhead. ISIP = 3687. Bottom hole net pressure flat thru 2#, then increasing thru out 3# and 4# ppg sd. Pretax cost \$83,487.00. Wade opened well up to flowback @ 1:30 PM w/ 2700 SITP, on 16/64" ck. (SCE)

1/07/04 TR 430 @ 6:30 AM 1/6/04, 26/64 ck, 500 psi. Open choke in, still flowing and gassing. MIRU rig 6 (Kenny). Kill well w/ 2% Kcl. Hydrotest IH w/ MS + SN + 2 1/16" IJ tbg to +/- 6000'. SDFN (SCE)

1/08/04 Fin Hydro IH w/ tbg. Tag sd @ 7310'. Landed tbg @ 7212' w/ 223 jts. Tried to broach tbg. Got stuck @ 200'. POOH and continue to try to broach. Finally got broach to bottom. Changed out 6 tight jts. RD. (SCE)

1/09/04 MO loc. MIRU Clark swab rig. (SCE)

1/10/04 Flwd 48 mcf, 3 BO, 1 BW, in 4 hrs, 26/64 ck, 1180# TP/ 1340# CP. **TO to DUKE sales line 1/09/04.**

1/11/04 Flwd 154 mcf, 19 BO, 30 BW, in 8 hrs, 26/64 ck, 400# TP/ 640# CP.