

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/02/2019 Document Number: 402177973

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen Company Name: PDC ENERGY INC Phone: (303) 860-5800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.hakkarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 302303 Location Type: Well Site Name: ROTHE-65N63W Number: 29SESW County: WELD Qtr Qtr: SESW Section: 29 Township: 5N Range: 63W Meridian: 6 Latitude: 40.366580 Longitude: -104.464640

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 471141 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.366216 Longitude: -104.464384 PDOP: Measurement Date: 06/30/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306704 Location Type: Well Site [ ] No Location ID Name: ROTHE-65N63W Number: 29NESW County: WELD Qtr Qtr: NESW Section: 29 Township: 5N Range: 63W Meridian: 6 Latitude: 40.368610 Longitude: -104.462080

Flowline Start Point Riser

Latitude: 40.368640 Longitude: -104.462060 PDOP: Measurement Date: 06/30/2017 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/14/2009  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 471142 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.366216 Longitude: -104.464384 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 306705 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: ROTHE-65N63W Number: 29SESW  
County: WELD  
Qtr Qtr: SESW Section: 29 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.365050 Longitude: -104.462420

**Flowline Start Point Riser**

Latitude: 40.365060 Longitude -104.462420 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/19/2009  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 471143 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.366216 Longitude: -104.464384 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 302303 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: ROTHE-65N63W Number: 29SESW  
County: WELD  
Qtr Qtr: SESW Section: 29 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.366580 Longitude: -104.464640

**Flowline Start Point Riser**

Latitude: 40.366580 Longitude -104.464640 PDOP: Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 01/23/2009

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 471144 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.366216 Longitude: -104.464384 PDOP: Measurement Date: 06/30/2017

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 306702 Location Type: Well Site  No Location ID

Name: ROTHE-65N63W Number: 29SWSW

County: WELD

Qtr Qtr: SWSW Section: 29 Township: 5N Range: 63W Meridian: 6

Latitude: 40.365060 Longitude: -104.467220

**Flowline Start Point Riser**

Latitude: 40.365060 Longitude -104.467220 PDOP: Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 01/05/2009

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 471145 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.366216 Longitude: -104.464384 PDOP: Measurement Date: 06/30/2017

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 306703 Location Type: Well Site  No Location ID

Name: ROTHE-65N63W Number: 29NWSW

County: WELD

Qtr Qtr: NWSW Section: 29 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.368580 Longitude: -104.467250

**Flowline Start Point Riser**

Latitude: 40.368580 Longitude -104.467250 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/10/2009  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/02/2019 Email: Jenifer.hakarinen@pdce.com

Print Name: Jenifer Hakarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/6/2020

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402177973	Form44 Submitted
402196928	AERIAL PHOTO

Total Attach: 2 Files