

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/05/2020

Submitted Date:

02/05/2020

Document Number:

679707247

FIELD INSPECTION FORM

Loc ID 315768 Inspector Name: Moran, Rick On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 16700
Name of Operator: CHEVRON USA INC
Address: 100 CHEVRON USA INC
City: RANGELY State: CO Zip: 81648

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Sanford, Anita		atlx@chevron.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231529	WELL	IJ	10/02/2019	ERIW	103-09200	RIGBY A-2AX	AC

General Comment:

[COGCC Inspection Report Summary.](#)

On 2-5-2020 at approximately 12:30, inspector Rick Moran, conducted a follow up inspection at Chevron well Rigby A 2AX in Rio Blanco county of FIR document 693800528.

The following compliance issues were resolved:

- 1) Missing well head sign.

This is a summary of inspection report 679707247.

Location

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

					corrective date
Type: Ancillary equipment	# 1				
Comment:	WAG skid.				
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 231529 Type: WELL API Number: 103-09200 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: WEBR
TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 04/21/2017
Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Last recorded active injection November 2019.

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679707248	inspection photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5058602