



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Falcon Seaboard Drilling Company
 County Logan Address 2430 First National Bank Building
 City Denver 2, State Colorado
 Lease Name Meisener Well No. 1 Derrick Floor Elevation 4008' K.B.
 Location SW NE Section 5 Township 8 N Range 52 W Meridian 6th P.M.
3290 (quarter quarter) feet from S Section line and 1980 feet from E Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil _____; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 13, 1962 Signed [Signature]
 Title Geologist

The summary on this page is for the condition of the well as above date.
 Commenced drilling April 4, 1962 Finished drilling April 10, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#		103' K.B.	80			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
None			

TOTAL DEPTH 4800' PLUG BACK DEPTH _____

Oil Productive Zone: From -- To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run Lane-Wells Electrolog Date April 9, 1962
 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	--					AJJ
						DVR
						WRS

Results of shooting and/or chemical treatment: _____
 HHM
 JAM

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

5-8N-82W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			Electric Log Tops
			Timpas 4059'
			Carlile 4108'
			Greenhorn 4332'
			Bentonite 4488'
			"D" Sand 4619'
			"J" Sand 4740'
			No. cores
			No drill stem tests
			Electric Log enclosed

TEST RESULTS: Oil on test _____ Gas on test _____

Gas Vol _____ Mch/Day _____

Oil & Gas _____

Oil Gravity _____ Gas Gravity _____

(Corr to 14.7 psia at 60°F)

For Pumping Well: _____

Flowing Well: _____

Flowing from on Gas _____

Flowing from on Top _____

Size of _____ in No. test run _____

Size of _____

Shot in Pressure _____

Depth of Pump _____

Size of _____

Diam of working part _____

Number of strokes per minute _____

Length of stroke used _____

For Pumping Well: _____

Test Completed _____ A.M. or P.M. _____

FLP _____

WRS _____

DVR _____

ALL _____