



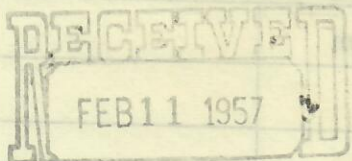
00216788

Locate
Well
CorrectlyFile in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

	19		
	o		

OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company Wasco Associates
County Logan Address 136 El Camino, Beverly Hills,
Lease State California
Well No. 1 Sec. 19 Twp. 8N Rge. 51W Meridian 6 State or Pat. State
Location 1980 Ft. (N) of South Line and 1980 Ft. (E) of West line of 19 Elevation 4072
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ell. OlsonDate February 6, 1957Title Agent

The summary on this page is for the condition of the well as above date.

Commenced drilling January 27, 19 57 Finished drilling February 5, 19 57

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4372 to 4400 No. 3, from _____ to _____
No. 2, from 4471 to 4583 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8	Spiral weld		177	150	20 hrs	

COMPLETION DATA

Total Depth 4583 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4583
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date Feb. 5 19 57
Microlog yes Date Feb. 5 19 57

Straight Hole Survey no Type _____
Other Types of Hole Survey _____ Type _____

Time Drilling Record yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis no Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3547	3892	
Ft Hays	3892	3938	
Carlisle	3938	4111	
Greenhorn	4111	4372	
"D" Sand	4372	4471	
"J" Sand	4471	4583	
Total Depth		4583	

(Continue on reverse side)

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	