

~~CONFIDENTIAL~~RECEIVED
APR-9 1964OIL & GAS
CONSERVATION COMMISSIONOIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator STUARCO OIL CO., INC. - REGAL DRILLING CO.*
County Logan Address 2117 First National Bank Building
City Denver State Colorado 80202

Lease Name RAMEY Well No. 1 Derrick Floor Elevation 4018'
Location SE/4 NE/4 Section 18 Township 8 North Range 51 West Meridian 6th P.M.
(quarter quarter)
1980 feet from North Section line and 660 feet from East Section Line
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 7, 1964 Signed [Signature]
Title District Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling March 28, 1964 Finished drilling March 31, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24	J-55	165'	125		SURFACE CASING	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
					DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE TO 64

TOTAL DEPTH 4496' E.L. PLUG BACK DEPTH _____
4500' Driller

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Lane Wells Electrolog only Date March 31,
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 1964 Test Completed A.M. or P.M. 1964
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

*Filed Notice of Intent and drilled as Stuarco - R. E. Maresh

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18-8N-51W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
ELECTRIC LOG:			
Niobrara	3462'		
Ft. Hays	3816'		
Carlile	3862'		
Greenhorn	4082'		
Bentonite	4211'		
"D" Sand	4305'		
"J" Sand	4412'		
Total Depth	4496'		
			NO CORES OR DRILL STEM TESTS WERE TAKEN. Please keep all information on this well confidential.