

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JAN 11 1974

AMENDED APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. COLORADO OIL & GAS CONSERVATION COMM.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TREND EXPLORATION LIMITED (303) 892-0022			8. FARM OR LEASE NAME Schneiderheinze	
3. ADDRESS OF OPERATOR 600 Capitol Life Center, Denver, Colorado 80203			9. WELL NO. 1-35	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1373' FNL - 1410' FWL of Section 35 At proposed prod. zone To be determined when sidetrack is drilled. SE NW			10. FIELD AND POOL, OR WILDCAT Buck Peak	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 1 mile NW of Craig, Colorado			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-7-N, R-91-W	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1300'		16. NO. OF ACRES IN LEASE* 240	12. COUNTY Moffat	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL Unassigned		13. STATE Colorado		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH 10,500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6250'			22. APPROX. DATE WORK WILL START January 5, 1974	
23. PROPOSED CASING AND CEMENTING PROGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17	13-3/8	48	300'	Enough to circulate
12	8-5/8	32	5000'	250 sacks

* DESCRIBE LEASE NW/4 and N/2 SW/4 of Section 35.

1. Drill and set 300' of 13-3/8"; drill and set 5000' of 8-5/8"
2. Drill to 8200', run DIL and Dipmeter.
3. At this point will either drill ahead or submit application to sidetrack.
4. If commercial, will complete well in Niobrara.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED MBM Murray TITLE Engineer DATE 1-11-74

(This space for Federal or State Office use)

PERMIT NO. 74-9 APPROVAL DATE DIRECTOR
APPROVED BY McRogers TITLE OIL & GAS CONSERVATION COMM. DATE JAN 11 1974
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 081 6216