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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Pan American Petroleum Corporation
County Moffat Address P. O. Box 1031
City Kimball State Nebraska
Lease Name USA Roland McLean Well No. 1 Derrick Floor Elevation 6974
Location C SE NE Section 6 Township 7N Range 92W Meridian 6th PM
660 feet from S Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 31, 1963 Signed L. K. Keff
Title Area Foreman

The summary on this page is for the condition of the well as above date.
Commenced drilling January 19, 1963 Finished drilling January 28, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4	32.75	H-40	229	160		30 Min	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
				<input checked="" type="checkbox"/>
				<input type="checkbox"/>
				<input type="checkbox"/>
				<input type="checkbox"/>
				<input checked="" type="checkbox"/>
				<input checked="" type="checkbox"/>
				<input type="checkbox"/>

TOTAL DEPTH 3600 PLUG BACK DEPTH -

Oil Productive Zone: From Micro-Lateralog, IES and Sonic To Micro-Lateralog, IES and Sonic Gas Productive Zone: From Micro-Lateralog, IES and Sonic To Micro-Lateralog, IES and Sonic
Electric or other Logs run Micro-Lateralog, IES and Sonic Date January 28, 1963
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 1963 A.M. or P.M. 1963 Test Completed 1963 A.M. or P.M. 1963
For Flowing Well: Flowing Press. on Csg. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure
For Pumping Well: Length of stroke used inches.
Number of strokes per minute
Diam. of working barrel inches
Size Tbg. in. No. feet run
Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u> </u> API Gravity <u> </u>
Gas Vol. <u> </u> Mcf/Day; Gas-Oil Ratio <u> </u> Cf/Bbl. of oil
B.S. & W. <u> </u> %; Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)

