

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/27/2020

Submitted Date:

01/29/2020

Document Number:

690101699**FIELD INSPECTION FORM**Loc ID 319649 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TROY	713) 818-8152	tmouret@p3petro.com	
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Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
200712	WELL	IJ	02/02/2016	ERIW	001-06115	UPRR-LINNEBUR 2-19	EG

General Comment:

COGCC Engineering Integrity Inspection; Flowline Inspection Only. The Corrective Actions identified during this field inspection are located in the flowline section of report. Photos uploaded can be accessed via link(s) at end of report.

Inspected Facilities

Facility ID: 200712 Type: WELL API Number: 001-06115 Status: IJ Insp. Status: EG

Flowline

#1	Type:Non-Well Site	of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment:

UIC Well.
 The off location flowline(s) (UPRR LINNEBUR 2-19 wellhead (IJ) flowline) run approximately 985' NE from the wellhead to facility/ battery located at the NW corner of intersection of 144th Ave and Horrogate Rd. The alignment of off location flowline(s) is indeterminate at this time; Off location flowline(s) have not been registered with COGCC; Operator has not submitted COGCC Form 44.

Note: Operator has not registered any off location flowlines with COGCC; The Corrective Action outlined is applicable to all wells operated by HRM Resources II (Painted Pegasus Petroleum LLC) with off location flowlines.

Corrective Action: **Comply with the following COGCC rule(s) (partial description of rule):**
1101.a. (Partial) Off-Location Flowline Registration. (1) An operator must register an off location flowline constructed on or after May 1, 2018, by submitting a Flowline Report, Form 44, to the Director within 30 days after the flowline is placed into service. An off location flowline in existence prior to May 1, 2018, must be registered by October 31, 2019. An off-location flowline registered as part of a produced water transfer system is not subject to this requirement. 1101.c.(Partial) Crude Oil Transfer Line and Produced Water Transfer System Registration.
(1) Registration (partial description of rule). At least 10 days before beginning construction of a crude oil transfer line or produced water transfer system, an operator must register it by submitting a Flowline Report, Form 44, to the Director. The submittal must include a layout drawing sufficient to show its route, its crossings of public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses and the surrounding topography. For a crude oil transfer line or produced water transfer system constructed before May 1, 2018, the operator must register it by submitting a Flowline Report, Form 44, to the Director by October 31, 2019. The submittal must include the information specified in section (2) below, to the extent such information is or becomes known by the operator or can be acquired from such relevant records in the possession of the operator or its immediate predecessor in interest.

Date: 10/31/2019**COGCC Comments**

Comment	User	Date
ALL CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE	maclarej	01/29/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402297539	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5051284
690101704	Signage at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5051274
690101705	View NE from wellhead to facility	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5051275
690101706	Aerial Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5051276