

AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

APR 22 1969

COLO. OIL

5. LEASE DESIGNATION AND SERIAL NO.

&amp; GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schroeder "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

May

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 30, T12N R56W

12. COUNTY OR PARISH 13. STATE

Weld

Colorado

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐

OTHER

SINGLE

ZONE ☐

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

Okmar Oil Company

3. ADDRESS OF OPERATOR

200 Gibraltar Savings Bldg. 1510 High St. Denver, 80218

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

C SE NW Section 30 - 12N - 56W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

20 miles south of Kimball, Nebraska

15. DISTANCE FROM PROPOSED  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drg. line, if any)

660

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6525

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Not yet determined

22. APPROX. DATE WORK WILL START

May 1, 1969

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8		± 300	300 sx ±
7 7/8	5 1/2	15.5 & 17.0	TD	125 sx ±

1. To drill surface to TD with rotary tools.
2. To tests all shows of oil and/or gas.
3. To run 5 1/2" production casing if productive.
4. To plug and abandon according to State regulations in case of a dry hole.

DVR	
FIP	
HMM	
JAM	<input checked="" type="checkbox"/>
JRD	<input checked="" type="checkbox"/>

4/22/69

\* W 1/2 SEC 30 called White 5/6/69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Petroleum Engineer

DATE April 21, 1969

(This space for Federal or State office use)

PERMIT NO.

69 182

APPROVAL DATE

APPROVED BY

TITLE

DIRECTOR  
O & G CONS. COMM.

DATE

APR 22 1969

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side