



AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

APR 22 1969

COLO. OIL

5. LEASE DESIGNATION AND SERIAL NO.  
& GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schroeder "A"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

May

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 30, T12N R56W

12. COUNTY OR PARISH | 13. STATE  
Weld | Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Okmar Oil Company

3. ADDRESS OF OPERATOR  
200 Gibraltar Savings Bldg. 1510 High St. Denver, 80218

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
C SE NW Section 30 - 12N - 56W  
At proposed prod. zone  
Same *2310 ft. N line - 1650 ft. from west line*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
20 miles south of Kimball, Nebraska

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any) 660

16. NO. OF ACRES IN LEASE  
\* 320

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
6525

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Not yet determined

22. APPROX. DATE WORK WILL START  
May 1, 1969

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 1/2	8 5/8		± 300	300 sx ±
7 7/8	5 1/2	15.5 & 17.0	TD	125 sx ±

- To drill surface to TD with rotary tools.
- To tests all shows of oil and/or gas.
- To run 5 1/2" production casing if productive.
- To plug and abandon according to State regulations in case of a dry hole.

*waited for report*

DVR	
FJP	
HMM	
JAM	<input checked="" type="checkbox"/>
JRD	<i>noted 4/22/69</i>

*cc. 3523 (3)*

\* W 1/2 sec 30 called white 5/2/69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. Roy White* TITLE Petroleum Engineer DATE April 21, 1969

(This space for Federal or State office use)  
PERMIT NO. 69 182 APPROVAL DATE \_\_\_\_\_

APPROVED BY *M. Rogers* TITLE DIRECTOR DATE APR 22 1969  
O & G CONS. COMM.

CONDITIONS OF APPROVAL, IF ANY:

69-182  
65-103 7084