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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED NOV 15 1956

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WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall file (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.



Field May County Weld Operator Utah Southern Oil Company Address 901 Utah Oil Building City Salt Lake City State Utah

Lease Name Schroeder Well No. 1 Derrick Floor Elevation 5004 Location C SE SW Section 30 Township 12-N Range 56-W Meridian 6 PM

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 1; Gas [] Well completed as: Dry Hole [] Oil Well [x] Gas Well []

Date October 31, 1956 Signed George J. Hansen Jr Title Operations Manager Commenced drilling October 2, 1956 Finished drilling October 29, 1956

CASING RECORD

Table with 7 columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with 4 columns: Type of Charge, No. Perforations per ft., From, Zone To

TOTAL DEPTH 6533 PLUG BACK DEPTH 6509 KB

Oil Productive Zone: From 6468 To 6490 Gas Productive Zone: From [] To [] Electric or other Logs run Elgin Date 10/15, 1956 Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with 6 columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: Increase production from 4 BOPH to 11 BOPH

DATA ON TEST

Test Commenced 10 A.M. or P.M. 10/12 1956 Test Completed 11:30 A.M. or P.M. 10/12 1956 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used 60 inches.

TEST RESULTS: Bbls. oil per day 263 API Gravity 39 Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. 1/10%; Gas Gravity (Corr. to 15.025 psi & 60°F)

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FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
D SAND	6370*		
J SAND	6470*		

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SECS. CNT.	W.O.C.	TIME	PRESSURE TEST
2 1/2	30 1/2	E-40	240'	128	12	18	500
3 1/2	19 1/2	J-55	6332'	175	24	18	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
Bullets	4	6480	6478
Bullets	4	6480	6430

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
1-24	Sand-oil	8000 sand 2500 oil	From 6483 To 6490	J Sand	

DATA ON TEST

Test Commenced 10 A.M. or P.M. 10/12 1956 Test Completed 1:30 P.M. or P.M. 10/12 1956

For Flowing Well: Shut-in Pressure _____ in. Size Choke _____ in. Size Tpg _____ in. No. test run _____

Flowing Press. on Tpg _____ lbs./sq.in. Flowing Press. on Gas _____ lbs./sq.in.

Number of strokes per minute _____ inches Length of stroke used _____ inches

Depth of Pump _____ feet Size Tpg _____ in. No. test run _____

Diam. of working barrel _____ inches

Has well sign been properly posted? Yes _____

Electric or other logs run _____

On Productive Zone: From 6483 To 6490 Gas Productive Zone: From 10/18 Date 10/18 1956

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/day	Gas-Oil Ratio _____
BS & W _____ %	Gas Gravity _____ (Corr. to 15.925 psi & 60°F)

