

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED
NOV 15 1956

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall file (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field May
County Weld Operator Utah Southern Oil Company
Address 901 Utah Oil Building
City Salt Lake City State Utah
Lease Name Schroeder Well No. 1 Derrick Floor Elevation 5004'
Location C SE SW Section 30 Township 12-N Range 56-W Meridian 6 PM
(quarter quarter) feet from S Section line and 1869 feet from W Section Line
660 feet from N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 31, 1956Signed George J. Hansen Jr.
Title Operations Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling October 2, 1956 Finished drilling October 29, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4	36#	H-40	246'	125	12	15	500
5 1/2	14 & 15 1/2#	J-55	6532'	175	24	15	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Bullets	4	6468		6478
Bullets	4	6484		6490

TOTAL DEPTH 6533'PLUG BACK DEPTH 6509 KBOil Productive Zone: From 6468 To 6490Electric or other Logs run Elgin

Gas Productive Zone: From _____ To _____

Was well cored? yesDate 10/15, 1956Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
1-24	Sand-oil	3000 sand	6468	6490	J Sand	
		4500 oil				

Results of shooting and/or chemical treatment: Increase production from 4 BOPH to 11 BOPH

DATA ON TEST

Test Commenced 10 A.M. or PM 10/12, 1956

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

Test Completed 11:30 A.M. or PM 10/12, 1956

For Pumping Well:

Length of stroke used 60 inches.Number of strokes per minute 14

Diam. of working barrel _____ inches

Size Tbg. 2" in. No. feet run 6470Depth of Pump 6473 feet.

TEST RESULTS: Bbls. oil per day 263 API Gravity 39°
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. 1/10 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
D SAND	6370*		
J SAND	6470*		

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SECS. CMT.	W.O.C.	PRESSURE TEST
10 3/4	30%	E-40	240'	128	12	500
5 1/2	14 & 15%	J-55	6332'	175	24	500

TYPE OF CHANGE	NO. PERFORATIONS PER FT.	From	To
Bullets	4	6480	6478
Bullets	4	6480	6490

TOTAL DEPTH	6333'	PLUG BACK DEPTH	6303 RD
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Oil Productive Zone: From 6463 To 6490	Gas Productive Zone: From 10/13 To 10/13
Electric or other logs run	Has well sign been properly posted?
Yes	Yes

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	FORMATION	REMARKS
1-24	Sand-oil	8000 sand 6463	J Sand	
		2500 oil		

Result of shooting and/or chemical treatment: Increase production from 11 BOPD to 11 BOPD

Test Completed 10/12	Test Completed 10/12
10 A.M. or P.M.	10 A.M. or P.M.
For Flowing Well:	For Pumping Well:
Flowing Press on Gsg. lbs./sq.in.	Length of stroke used inches
Flowing Press on Tg. lbs./sq.in.	Number of strokes per minute
Size Tg. in. No. test run	Diam. of working barrel inches
Size Choke in.	Size Tg. in. No. test run
Shut-in Pressure	Depth of Pump 6473 feet

TEST RESULTS: Bbls. oil per day	API Gravity	30°
Gas Vol.	Gas-Oil Ratio	Oil
BS & W.	Gas Gravity	(Corr. to 15.025 psi & 60°F)