



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JAN 31 1957 OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field MAY County Weld Operator Utah Southern Oil Company Address 901 Utah Oil Building City Salt Lake City State Utah

Lease Name MC ENDAFFER Well No. 6 Derrick Floor Elevation 5212' G.L. Location C NE NW Section 31 Township 12-N Range 56-W Meridian 6 PM

Drilled on: Private Land [X] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil 4; Gas 0 Well completed as: Dry Hole [ ] Oil Well [X] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 30, 1957 Signed George J. Hansen Jr Title Operations Manager

The summary on this page is for the condition of the well as above date. Commenced drilling December 23, 1956 Finished drilling January 9, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 6541 PLUG BACK DEPTH 6534

Oil Productive Zone: From 6496 To 6502 Gas Productive Zone: From -- To -- Electric or other Logs run Schlumberger Date January 7, 1957 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. January 17 1957 Test Completed A.M. or P.M. January 18 1957 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used 48 inches. Number of strokes per minute 14 Diam. of working barrel 2 1/2 inches Size Tbg. 2 in. No. feet run 6458 Depth of Pump 6500 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 100 API Gravity 39 Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. 20-30 wat %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

Table with columns: FORMATION NAME, TOP, BOTTOM, DESCRIPTION AND REMARKS. Includes entries for Niobrara, Fort Hayes, Codell, Carlile, Greenhorn, D Sand, J Sand, and T.D.

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANNED, NO. SRS. CMT., W.O.C., TIME, PRESSURE TEST.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, To, TOTAL DEPTH, PLUG BACK DEPTH.

Oil Productive Zone: From 8156 To 8502 Gas Productive Zone: From 8156 To 8502

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE, FORMATION, REMARKS.

DATA ON TEST

Test Completed: A.M. or P.M. January 1937. Test Commenced: A.M. or P.M. January 1937. For Pumping Well: For Flowing Well: Flowing Press. on Gas, Flowing Press. on Tpg, Size Tpg, Size Choke, Shut-in Pressure.

TEST RESULTS: Bbls. oil per day, Gas Vol., Gas-Oil Ratio, Gas Gravity, API Gravity, C/Bbl. of oil.

SEE REVERSE

JAN 31 1937

OIL & GAS

Within thirty (30) days of the completion of any well, the owner or operator shall transmit to the Commission...

Operator: MAY, Address: 801 U.S. Nat. Bank Bldg., City: Salt Lake City, State: Utah, Well No.: 6, Township: 31, Section: 31, (quarter quarter) Section line and 1870 feet from N or S, Drilled on: Private Land, Federal Land, State Land, Number of producing wells on this lease including this well: Oil, Gas, Well completed as: Dry Hole, Oil Well, Gas Well, The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Commenced drilling: December 23, 1936. Finished drilling: January 3, 1937. The summary on this page is for the condition of the well as above date. Signed: T.D., Title: Operator, Date: January 30, 1937.

Has well sign been properly posted? Yes. Electric or other logs run? Schindler. Was well cored? Yes.

RESULTS OF SHOOTING AND/OR CHEMICAL TREATMENT: Results of shooting and/or chemical treatment.

Flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Shut-in Pressure: in. Size Choke: in. Size Tpg: in. No. test run: in. Flowing Press. on Tpg: lbs./sq.in. Flowing Press. on Gas: lbs./sq.in. Length of stroke used: 48 inches. For Pumping Well: For Flowing Well: Test Completed: A.M. or P.M. January 1937. Test Commenced: A.M. or P.M. January 1937.