

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/04/2020

Submitted Date:

02/04/2020

Document Number:

699600175**FIELD INSPECTION FORM**Loc ID 312326 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10160Name of Operator: ENERGY INVESTMENT PARTNERS LLCAddress: P O BOX 225878City: DALLAS State: TX Zip: 75222**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
FLOURNOY, BOB	214-978-2500	bobflournoy@att.net	PRESIDENT
Quint, Craig		craig.quint@state.co.us	
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279267	WELL	TA	12/15/2016	OW	075-09347	GIACOMINI 1	TA

General Comment:

Routine FIR - Well file shows last MIT performed Doc#200373764 on 03/15/2013 indicating well is past due for (5) yr. MIT requirement for PR well in TA/SI status. Well required MIT on or before 03/15/2018.

NOTE TO OPERATOR: Please check records for verification of dates/applicable Rules & Regulations and respond to Diana Burn (Area Supervisor COGCC Engineering) for directives. As of 2/4/2020 well remains in TA status with no O&G activity observed on location.

Location

Lease Road:			
Type	Access		
comment:	Lease road partially grown over, access directly off Logan County Road 54		
Corrective Action	Repair and maintain lease road to comply with Rule 204 requirements.	Date:	03/04/2020

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action:

Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	No change in equipment inventoried		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Inadequate
Comment:	Maintain berms for stormwater erosion			
Corrective Action:	Maintain berms per Rule 604 series.			Date: 02/19/2020

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 279267 Type: WELL API Number: 075-09347 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: Last MIT (5)yr. performed on 03/15/2013. Well is overdue for MIT. MIT require (10) day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon Well prior to P&A. Well can only be returned to SI status if it has been produced (without mechanical intervention) within (2) yrs. per Rule 319.b.

Corrective Action: Well file shows last MIT performed on 03/15/2013 - Doc#200376764. Well file indicates (5) yrs. requirement for MIT (remain in SI/TA) status past due since 03/15/2018 Perform successful MIT. If a successful MIT can not be performed within CA time the well must be plugged within (3) months per Rule 326 & 208 series.

Date: 03/15/2018**COGCC Comments**

Comment	User	Date
NOTE TO OPERATOR: Please read FIR completely and contact COGCC Engineering Group (Diana Burn) for directives.	schureky	02/04/2020