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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-05452 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: HEFLEY M.E. Well/Facility Number: 2
Location QtrQtr: SENW Section: 2 Township: 2N Range: 102W Meridian: 6th

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

Test Type: SHUT-IN PRODUCTION WELL or INJECTION WELL
Test to Maintain SI/TA status, Verification of Repairs, 5-year UIC, Annual UIC Test, Reset Packer

Last MIT Date:

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber
Perforated Interval: 5730-6290
Open Hole Interval:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2 7/8'
Tubing Depth: 5502
Top Packer Depth: 5407
Multiple Packers? Yes/No

Test Data table with columns for Test Date, Well Status, Casing Pressure, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start, Casing Pressure - 5 Min, Casing Pressure - 10 Min, Casing Pressure Final, Pressure Loss or Gain.

Test Witnessed by State Representative? Yes/No
OGCC Field Representative (Print Name): Chuck Browning

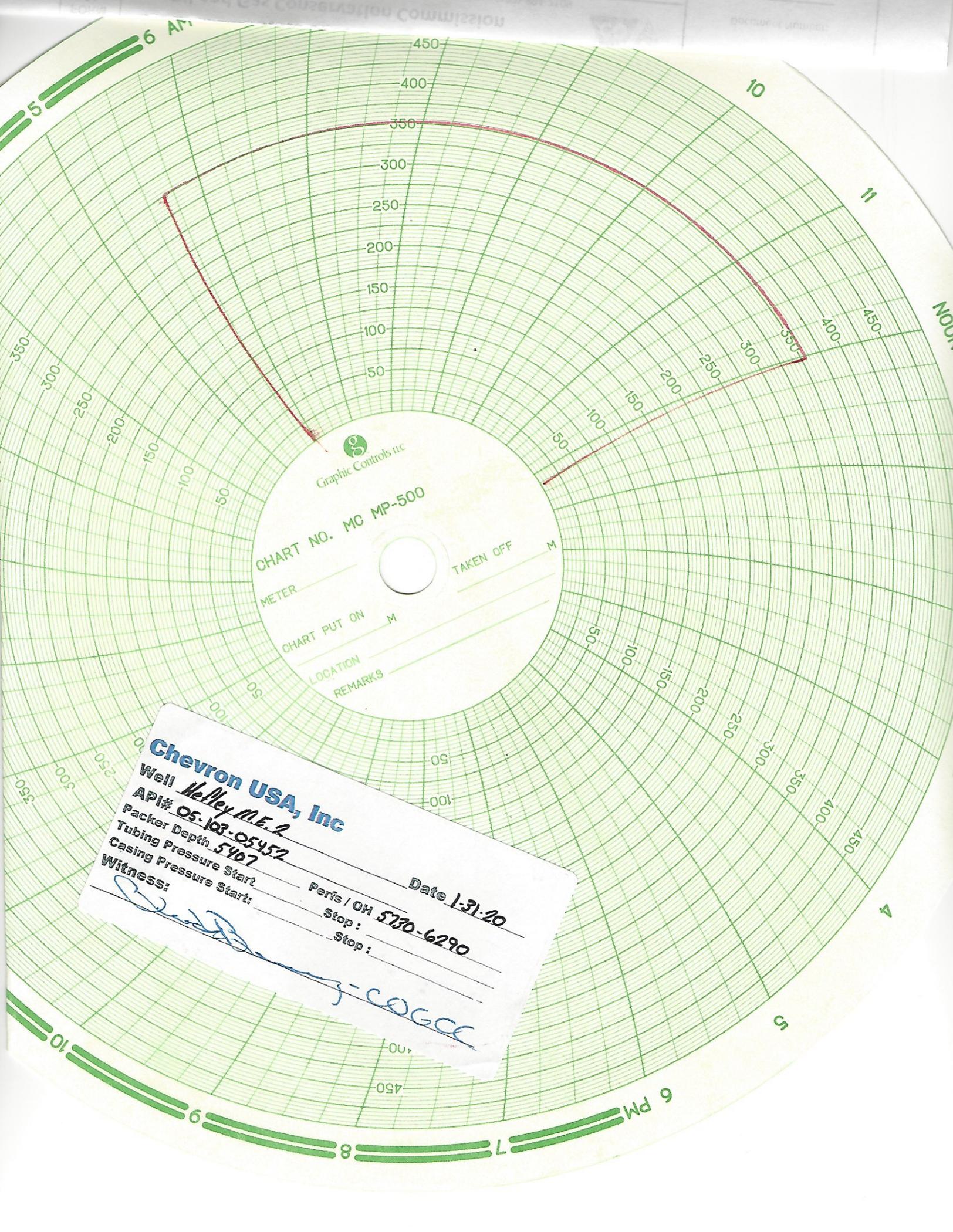
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 402292668 Field Inspection # 6938 01377

Signed: [Signature] Title: Regulatory Tech. Assistant Date: 01/31/2020

OGCC Approval: [Signature] Title: N.W. INSPECTOR Date: 01/31/2020

Conditions of Approval, if any:



Graphic Controls LLC

CHART NO. MC MP-500

METER _____ TAKEN OFF _____ M
 CHART PUT ON _____ M
 LOCATION _____
 REMARKS _____

Chevron USA, Inc

Well *McNey M.E. 2*

API# *05-103-05452*

Packer Depth *5907*

Tubing Pressure Start _____

Casing Pressure Start _____

Witness:

[Signature]

Perfs / OH *5730-6290*

Date *1-31-20*

Stop: _____

Stop: _____

COGCC