

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402301127

Date Received:

02/03/2020

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

471003

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: PDC ENERGY INC	Operator No: 69175	Phone Numbers
Address: 1775 SHERMAN STREET - STE 3000		Phone: (303) 597-6847
City: DENVER State: CO Zip: 80203		Mobile: ()
Contact Person: Phillip Porter		Email: COGCCSpillRemediation@pdce.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402294441

Initial Report Date: 01/24/2020 Date of Discovery: 01/24/2020 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 29 TWP 2N RNG 66W MERIDIAN 6

Latitude: 40.112399 Longitude: -104.797044

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY

☐ Facility/Location ID No

Spill/Release Point Name: Shivers

☒ No Existing Facility or Location ID No.

Number: 1 & 14-29

☐ Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Sunny and cold

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During supplemental investigation activities, PDC discovered an historic release. PDC will prepare a remediation plan under a Form 271 and submit to the COGCC.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/24/2020	Surface Owner	NA	-	
1/24/2020	COGCC	Peter G.	-	
1/24/2020	Weld Co	NA	-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 02/03/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL			<input checked="" type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 40 Width of Impact (feet): 30

Depth of Impact (feet BGS): 7 Depth of Impact (inches BGS): 6

How was extent determined?

Historic hydrocarbon impacts were discovered below former tank battery infrastructure during a post-reclamation site investigation. The proposed remediation and assessment plan for this site will be summarized in a forthcoming Initial Form 27.

Soil/Geology Description:

Vona sandy loam, 1 to 3 percent slopes

Depth to Groundwater (feet BGS) 10 Number Water Wells within 1/2 mile radius: 11

If less than 1 mile, distance in feet to nearest Water Well 940 None ☐ Surface Water 60 None ☐

Springs None ☒

Occupied Building 1160 None ☐

Additional Spill Details Not Provided Above:

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	02/03/2020
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Cause of Spill (Check all that apply) ☐ Human Error ☐ Equipment Failure ☒ Historical-Unknown
☐ Other (specify)

Describe Incident & Root Cause (include specific equipment and point of failure)

Historic hydrocarbon impacts were discovered during supplemental site investigation activities.

Describe measures taken to prevent the problem(s) from reoccurring:

The facility was decommissioned and not replaced.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No:

OPERATOR COMMENTS:

The produced water vessel associated with this location was removed on August 9, 2018, as summarized in the Supplemental Form 27 submitted on November 16, 2018, under Doc #401843197 and Remediation Number 12062. The closure request was approved on November 16, 2018.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Phillip Porter

Title: Senior EHS Rep. Date: 02/03/2020 Email: COGCCSpillRemediation@pdce.com

COA Type

Description

Attachment Check List

Att Doc Num

Name

402301741	TOPOGRAPHIC MAP
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	In addition to the Initial Report to the Director, the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill;	02/03/2020
Environmental	Rem 12062 related to previous partially buried tank vessel removal form area near this spill.	02/03/2020

Total: 2 comment(s)