

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/29/2020

Submitted Date:

02/03/2020

Document Number:

691201219**FIELD INSPECTION FORM**Loc ID 318633 Inspector Name: Graber, Candice (Nikki) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Allison, Rick		rick.allison@state.co.us	
Chesson, Robert		robert.chesson@state.co.us	
, KPK		cogcc@kpk.com	All Inspections
Max Knop		mknop@kpk.com	

General Comment:

This is an environmental inspection in response to spill Document #402295093 reported by Operator on 1/27/2020. Any corrective actions from previous inspections that have not been addressed are still applicable. Photos attached to document site conditions.

On 1/28/20 COGCC personnel inspected the wellhead in response to a spill report submitted by the operator. A workover rig was on location at the time of inspection. KPK personnel provided a project summary and reviewed JSA's with COGCC staff. At the request of COGCC staff, KPK personnel checked bradenhead pressure; bradenhead pressure read 25psi at the time of inspection. COGCC staff contacted KPK environmental personnel and requested a followup inspection on 1/29/20 to collect a sample of the bradenhead and production gas.

On 1/29/20 COGCC and KPK personnel collected a sample of both bradenhead and production gasses which were submitted to DIG for compositional analysis. Bradenhead pressure was recorded at 27 psi at the time of inspection.

Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: 1.5

Comment: Initial cleanup efforts have been completed and a workover rig was on location at the time of inspection. Final cleanup and samples pending.

Corrective Action: Form 19 supplemental is due 3/3/2020.

Date: 03/03/2020

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Lat

Long

Field Parameters:

Sample Location: _____

Comment: _____