



OIL AND GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED
JAN 9 - 1956

OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____
REPORT OF SANDOIL TREATMENT XXXXX

Locate Well Correctly

Notice to do work ☐
 Report of work done ☒

Land: Fee and Patented ☒
 State ☐

54-W
 Lease No. _____

Colorado State Logan County Cliff Field

2 (Well No.) H. S. Ayres (Lease) NW, SW/4 (1/4 Sec.) 28 (Sec.) 12-N (Twp.) 54-W (Range) 6th P.M. (Meridian)

The Well is located 660 Ft. West of Section Line of SW/4.
North of Section Line and 660 Ft. (E) of Section Line.

The elevation above sea level is 4739 Ft. ALL MEASUREMENTS ARE SURFACE MEASUREMENTS

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

11-1-55 5763-PBTD - Pursuant our Notice of Intention to Sandoil treat dated October 29, 1955, we moved in Pulling Unit, set Packer in 5-1/2" OD Casing at 5684' and treated the "D" sand through perforations 5699-5712' with 60 Gals. of Control-Flow mixed w ith 80 bbls. load oil, Max. Press. 4000#, Min. Press. 2800# at 2 bbls. per Min.; followed by 4000 Gal. w/ 4000# sand & 400# Adomite Sandoil Treatment, Max. Press. 4300#, Min. Press. 4300# at 5.5 bbls. per Min.

11-2-55 Pulled tubing & recovered Packer; ran 2-3/8" OD UE tubing to 5745' and swabbed 60 bbls. load oil in 4-Hours.

11-3-55 Swabbed 106 bbls. load oil in 8 hours, well started to flow.

11-4-55 Flowed 194 bbls. load oil in 19 hours, 38 bbls. net oil in 5 hours through 40/64" choke. TP-80#, CP-330# GOR 1251:1

11-5-55 COMPLETED: Flowed 180 bbls. 38.6 API Corr. Grav. Oil, no water, 24 hours, through 40/64" choke. TP-70#, CP-330#, GOR 1454:1

Approved: JAN 9 1956

Director

Date JAN 5 1956

Company Sinclair Oil & Gas Company

P. O. Box 9

Address Fort Morgan, Colorado

By Ray S. Kurland

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands. ✓

Producers

Please send us 100 copies of Form #7 and 20
of form # 10 and also forms for the operators
bond and any other miscellaneous forms you feel
that I should have.

These form 10 that we are sending in have both
Oil and gas Transporters listed. Should we have
made one for oil and another for Gas?

Thank you,

Ray Losure

Ray Losure,
Box 1551
Sterling, Colo 80751

*2/14/69
R & Reg also
with Deeter*

DNR	
FW	
HHH	✓
JAM	✓
JJD	✓