



OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

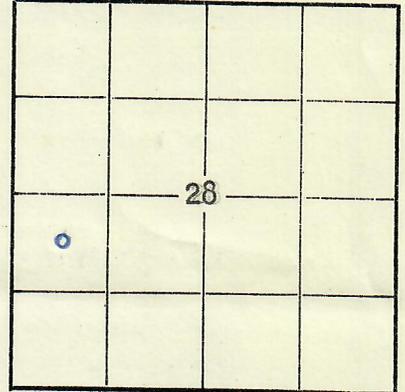
RECEIVED
JAN 9 - 1956

OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____
- REPORT OF SANDOIL TREATMENT _____

Locate Well Correctly



Notice to do work Land: Fee and Patented
 Report of work done State _____ Lease No. _____

Colorado State Logan County Cliff Field

2 (Well No.) H. S. Ayres (Lease) NW, SW/4 (1/4 Sec.) 28 (Sec.) 12-N (Twp.) 54-W (Range) 6th P.M. (Meridian)

The Well is located 660 Ft. North of Section Line and 660 Ft. (E) of Section Line of SW/4.

The elevation above sea level is 4739 Ft. ALL MEASUREMENTS ARE SURFACE MEASUREMENTS

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 11-1-55 5763-PBID - Pursuant our Notice of Intention to Sandoil treat dated October 29, 1955, we moved in Pulling Unit, set Packer in 5-1/2" OD Casing at 5684' and treated the "D" sand through perforations 5699-5712' with 60 Gals. of Control-Flow mixed w ith 80 bbls. load oil, Max. Press. 4000#, Min. Press. 2800# at 2 bbls. per Min.; followed by 4000 Gal. w/ 4000# sand & 400# Adomite Sandoil Treatment, Max. Press. 4300#, Min. Press. 4300# at 5.5 bbls. per Min.
- 11-2-55 Pulled tubing & recovered Packer; ran 2-3/8" OD UE tubing to 5745' and swabbed 60 bbls. load oil in 4-Hours.
- 11-3-55 Swabbed 106 bbls. load oil in 8 hours, well started to flow.
- 11-4-55 Flowed 194 bbls. load oil in 19 hours, 38 bbls. net oil in 5 hours through 40/64" choke. TP-80#, CP-330# GOR 1251:1
- 11-5-55 COMPLETED: Flowed 180 bbls. 38.6 API Corr. Grav. Oil, no water, 24 hours, through 40/64" choke. TP-70#, CP-330#, GOR 1454:1

Approved: JAN 9 1956
[Signature]
 Director

Date JAN 5 1956
 Company Sinclair Oil & Gas Company
P. O. Box 9
 Address Fort Morgan, Colorado
 By [Signature]
 Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands. ✓

Producers

JAN 9 - 1959

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

(Indicate nature of data by checking below)

Local Well Correctly

Notice of intention to drill (attach plan)

Please send us 100 copies of Form #7 and 20
of form # 10 and also forms for the operators
bond and any other miscellaneous forms you feel
that I should have.

These form 10 that we are sending in have both
Oil and gas Transporters listed. Should we have
made one for oil and another for Gas?

Thank you,
Ray Lesure
Ray Lesure,
Box 1551
Sterling, Colo 80751

*2/14/69
R & Reg also
with Deeter*

DNR	
FW	
HIM	✓
JAM	✓
JJD	✓

Title District Superintendent

Submit reports of proposed work for approval on this form in duplicate for patented lands and in triplicate for school and state lands.