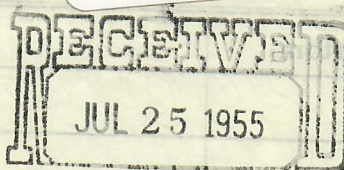


		54W	
	29		12N

Locate  
Well  
Correctlyin triplicate. Fee and Patented lands and in  
duplicate on State and School lands, with

ICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

OIL AND GAS  
CONSERVATION COMMISSION

Field Cliff Pool C NESE Company Gibraltar Oil Co.  
County Logan Address 770 Denver Club Building  
Lease U.P.R.R. Ayres  
Well No. 2 Sec. E/2 29 Twp. 12N Rge. 54W Meridian 6 State or Pat. Patented  
Location 1980 (N) (S) of 660 (E) (W) Line and 1980 (E) (W) of 3200 (N) (S) line of Gr. Elevation 4746  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. E. Francis  
E. E. FrancisDate July 5, 1955Title Vice-President

The summary on this page is for the condition of the well as above date.

Commenced drilling June 10, 1955 Finished drilling June 21, 1955

## OIL AND GAS SANDS OR ZONES

No. 1, from 5718 to 5721 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5729 to 5747 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8	32#	CF & I	98'	100	24	1000
5 1/2	15 1/2	CF & I	5790'	200	72	1500

## COMPLETION DATA

Total Depth 5873 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5873  
Casing Perforations (prod. depth) from 5718-5729 to 5721-5747 ft. No. of holes 6  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record 4 - 1/2" Bullets and two jets per ft. Mc Cullough Tool Co.

Prod. began June 26 1955 Making 675 bbls./day of 40 A. P. I. Gravity Fluid on 22/64 Pump ☐  
Tub. Pres. 125 lbs./sq. in. Csg. Pres. 800 lbs./sq. in. Gas Vol. 270 Mcf. Gas Oil Ratio 400-1 Choke. ☒  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. 2/10 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date June 20 1955  
Date \_\_\_\_\_ 19\_\_\_\_Straight Hole Survey YesType Tetco

Other Types of Hole Survey \_\_\_\_\_

Type DVRTime Drilling Record June 10, 1955 to June 21, 1955 (Note—Any additional data can be shown on reverse side.)Core Analysis Yes Depth 5718 to 5760  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
"D" Sand	5719	5754	Ss. v.f.g. to f.g. Uniform Stn. & Fluor. s/sh. partings. S/Ss Irregularly stained with Carb. prtgs.
"J" Sand	5826		Ss. v.f.g. to f.g. Shale & Carb. prtgs. No stain or fluor. S/Ss. f.g. with Dickite Matrix

(Continue on reverse side)

Producer