

54W

		29	12N

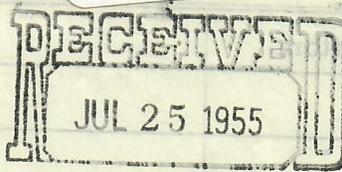
Locate Well Correctly



in triplicate. Fee and Patented lands and in duplicate on State and School lands, with

ICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Cliff Pool *CNESE* Company Gibraltar Oil Co.
 County Logan Address 770 Denver Club Building
 Lease U.P.R.R. Ayres
 Well No. 2 Sec. E/2 29 Twp. 12N Rge. 54W Meridian 6 State or Pat. Patented
 Location 1980 Ft. (S) of 660 (E) Line and 1980 Ft. (W) of 3200 (N) line of Gr. Elevation 4746
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. E. Francis
 E. E. Francis

Date July 5, 1955 Title Vice-President

The summary on this page is for the condition of the well as above date.

Commenced drilling June 10, 1955 Finished drilling June 21, 1955

OIL AND GAS SANDS OR ZONES

No. 1, from 5718 to 5721 No. 4, from _____ to _____
 No. 2, from 5729 to 5747 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8	32#	CF & I	98'	100	24	1000
5 1/2	15 1/2	CF & I	5790'	200	72	1500

COMPLETION DATA

Total Depth 5873 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5873
 Casing Perforations (prod. depth) from 5718-5729 to 5721-5747 ft. No. of holes 6
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record 4 - 1/2" Bullets and two jets per ft. Mc Cullough Tool Co.
 Prod. began June 26 1955 Making 675 bbls./day of 40 A. P. I. Gravity Fluid on 22/64 Pump
 Tub. Pres. 125 lbs./sq. in. Csg. Pres. 800 lbs./sq. in. Gas Vol. 270 Mcf. Gas Oil Ratio 400-1 Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. 2/10 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date June 20 1955 Straight Hole Survey Yes Type Tetco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record June 10, 1955 to June 21, 1955 (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 5718 to 5760
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
"D" Sand	5719	5754	Ss. v.f.g. to f.g. Uniform Stn. & Fluor. s/sh. partings. S/Ss Irregularly stained with Carb. prtgs.
"J" Sand	5826		Ss. v.f.g. to f.g. Shale & Carb. prtgs. No stain or fluor. S/Ss. f.g. with Dickite Matrix

(Continue on reverse side)

Producer

U

9

Tetco
DVR
FJK
OPS
HMM
AH
JJD
FILE